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Submit One Copy To Appropriate District

State of New Mexico

Form C-103

March 18, 2009

NMOC D ARTESIA

Office of Minerals and Natural Resources

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-24284

5. Indicate Type of Lease

STATE FEE X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
NDDUP Unit

8. Well Number

80

9. OGRID Number

025575

10. Pool name or Wildcat

Dagger Draw; Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other PA

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

4. Well Location

Unit Letter Lot 3 : 1980 feet from the South line and 660 feet from the West line

Section 19 Township 19S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3576' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐JLL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐☒ Location is ready for OCD inspection after P&A☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.☐ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)☒ All other environmental concerns have been addressed as per OCD rules.☐ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.*Active battery on location - will complete reclamation when last active well at battery is plugged.*
When all work has been completed, return this form to the appropriate District office to schedule an inspection.NATURE Chance Sexton TITLE Production Foreman DATE 3/20/2012TYPE OR PRINT NAME Chance Sexton E-MAIL: chances@yatespetroleum.com PHONE: 575-748-1471
For State Use OnlyAPPROVED BY: Phyllis H. Johnson TITLE OT to Release DATE 4/4/2012
Conditions of Approval (if any):