Submit 1 y To Appropriate District Office	State of New Mex	ico	Form C-103		
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natura	l Resources	Revised August 1, 2011		
1625 N French Dr, Hobbs, NM 88240 District II – (575) 748-1283		WELL A 30-015-2			
811 S First St., Artesia, NM 88210	OIL CONSERVATION I	JIVISION 5 Indica	ite Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Franc	is Dr. S7	rate ☐ fee ⊠		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 875	05 6. State 0	Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NO	TICES AND REPORTS ON WELLS		Name or Unit Agreement Name		
	OSALS TO DRILL OR TO DEEPEN OR PLUC ICATION FOR PERMIT" (FORM C-101) FOR	SUCH			
PROPOSALS)		8. Well l	Number		
1. Type of Well: Oil Well	Gas Well Other:	3			
2. Name of Operator Yates Petroleum Corporation		• • • • • • • • • • • • • • • • • • •	9. OGRID Number 025575		
3. Address of Operator			10. Pool name or Wildcat		
105 South Fourth Street, Artesia,	NM 88210	Eagle Cro			
4. Well Location					
Unit Letter E :	2310 feet from the North	line and990	feet from the <u>West</u> line		
Section 23	Township 17S Rang	e 25E NMPM	Eddy County		
自己是多数的。 用来是 的多数	, 3511' C	iR			
12. Check	Appropriate Box to Indicate Nat	ure of Notice, Report or	r Other Data		
NOTICE OF L	NTENTION TO:	SURSEOUE	NT REPORT OF:		
PERFORM REMEDIAL WORK	1	REMEDIAL WORK	☐ ALTERING CASING ☐		
TEMPORARILY ABANDON _	1	COMMENCE DRILLING OP	NS. T PANDA T		
PULL OR ALTER CASING		CASING/CEMENT JOB	OMY OCD 24 hrs. prin		
DOWNHOLE COMMINGLE -			To any work done.		
OTHER:	n l	OTHER:	The state of the s		
	pleted operations. (Clearly state all pe		nent dates, including estimated date		
of starting any proposed v	vork). SEE RULE 19.15.7.14 NMAC.				
proposed completion or re	ecompletion.				
Vates Petroleum Corporation plans	to plug and abandon this well as follow	NC.			
rates renoteum corporation plans	to plug and abandon this wen as follow	v 3.	I RECEIVED		
	th production equipment. LD rods and	oump.	APR 2 2012		
2. TIH with CIBP and set at 1,2303. Cement to surface with 150 SX			NIMOOD ARTEON		
	e marker and clean location as per regu	lations	NMOCD ARTESIA		
	a manage and order to be rede				
Wellbore schematics attached.			·		
-					
NOTE: Yates Petroleum Corporat	ion will use steel pits and no earth pits.				
<u></u>		SEE	ATTACHED		
Spud Date:	Rig Release Date	CON	IDITIONS OF		
Spud Date.	Nig Kelease Date				
• .		A	PPROVAL		
I hereby certify that the informatio	n above is true and complete to the best	of my knowledge and belie	f.		
D		7 (v)	and the second of the second o		
	00				
SIGNATURE DE	TITLE Regula	tory Reporting Technician	_ DATE <u>March 29, 2012</u>		
Type or print name Sharon	Coll E-mail address: scol	l@yatespetroleum.com	PHONE: <u>575-748-4507</u>		
For State Use Only					
		oproval Granted providing wo			
APPROVED BY:	differ TITLE is	complete by 7/9/20/	DATE 4/9/2012		
Conditions of Approval (if any):			"		

Well Name: Gissler AV #3 Field: Eagle Creek Location: 2310' FNL & 990' FWL Sec 23-17S-25E

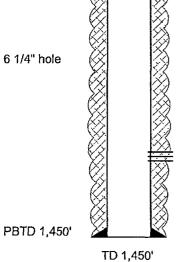
County: Eddy State: New Mexico GL: 3,511' Zero: ____ KB: __

Spud Date: <u>12/17/1970</u> Completion Date: <u>1/13/1971</u>

Comments: API # 30015203590000

Casing Program				
Size/Wt/Grade	Depth Set			
10 ¾* 32# K-55	100′			
7" 23# K-55	1,150'			
4½" 9.5# & 5½" 15.5# K-55	1,450'			

BEFORE						
15" hole			10 3/4" csg @ 100' cmtd w/ 50 sx.			
9 1/2" hole			7" csg @ 1,150' cmtd w/ 710 sx.			



6 1/4" hole

San Andres perfs 1,307-1,400' (27)

4 1/2" & 5 1/2" csg @ 1,450' cmtd w/ 150 sx.

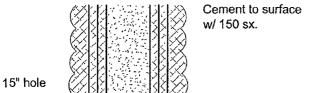
Well Name: <u>Gissler AV #3</u> Field: <u>Eagle Creek</u> Location: <u>2310' FNL & 990' FWL Sec 23-17S-25E</u>

County: Eddy State: New Mexico

GL: 3,511' Zero: KB: Spud Date: 12/17/1970 Completion Date: 1/13/1971

Comments: API # 30015203590000

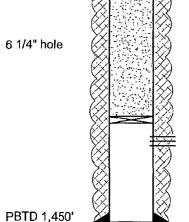
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7" csg @ 1,150' cmtd w/ 710 sx.

10 3/4" csg @ 100' cmtd w/ 50 sx.



TD 1,450'

CIBP @ 1,230' San Andres perfs 1,307-1,400' (27)

4 1/2" & 5 1/2" csg @ 1,450' cmtd w/ 150 sx.

Casing Program			
Size/Wt/Grade	Depth Set		
10 ¾" 32# K-55	100'		
7" 23# K-55	1,150'		
4½" 9.5# & 5½" 15.5# K-55	1,450*		

DATE: 2/7/2012

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: 16 Tes Petroleum Corp.

Well Name & Number: Gissler AV # 3

API #: API 30.015-20359

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8.	Cement	Retainers	may	not	be	used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

Date: 4/9/2012