Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-015-26466
811 S First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	•	o. State on te das Bease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Ceniza AGZ Com
PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	2
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, N	M 88210	Cemetary; Wolfcamp
4. Well Location Unit Letter M:	660 feet from the South line and	725 feet from the West line
		
Section 12 Township 20S Range 24E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Record Control of Cont	3602'GR	Caraca Time (A) Proceedings (Cons.)
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	ETENTION TO:	DOCUMENT DEPORT OF.
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
-		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	INI JOB []
DOWNHOLE COMMINGLE		
OTHER:	OTHER Plua	pack and recomplete
	eleted operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
	1	
3/14/12 - MIRU. Flow tubing and casing down to tank. Pumped 50 bbls fluid down annulus. Pumped 20 bbls fluid down tubing.		
Annulus gas increased after pumping fluid down tubing. NU BOP. Released packer.		
3/15/12 – Pumped 50 bbls fluid down 7" casing.		
3/16/12 - Ran a GR down to a depth of 8690'. Set a 7" 26# CIBP at 8680' with 35' cement on top. Set a 2 nd 7" 26# CIBP at 7642' with		
35' cement on top. Loaded hole with 2% KCL. Tested 7" casing from surface to 7607' to 500 psi, held good.		
3/18/12 – Perforated Wolfcamp 6804'-6818' (56). Set 7" 26# AS-1 packer with 2.25" on/off tool and 2-7/8" L-80 tubing at 6628'.		
Tested annulus to 1000 psi, held good. ND BOP. Acidized with 5000g 20% IC HCL with 2g/m gelling agent and chemicals. Broke 3920#, avg 5.5 BPM, avg 3680#, ISDP 3420#, 15 min 2300#.		
3920#, avg 5.5 BPM, avg 3680#, 18	DP 3420#, 15 min 2300#.	
		RECEIVED MAR 2 8 2012
•		MAR 2 8 2012
		Albedon
		NMOCD ARTESIA
Spud Date:	Rig Release Date:	
		•
I hereby certify that the information	above is true and complete to the best of my knowle	dge and belief.
	1	
11.		
SIGNATURE (Time TITLE Regulatory Reporting Supervisor DATE March 27, 2012		
Type or print name Tina Hu	erta E-mail address: <u>tinah@yatespetrole</u>	eum.com PHONE: <u>575-748-4168</u>
For State Use Only	/	
		.1/./
ADDROVED DV.	Venda de mortes Assilvant	- 4/9/2011.
APPROVED BY: Conditions of Approval (if any):	MASS TITLE GOOLGUST	- DATE 4/9/2012