wo Copies	Imit To propriate District Office State of New Mexico To Copies								Form C-105										
The Copies State of New Mexico No Copies PECEIVIED, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240									}	Revised August 1, 2011 1. WELL API NO.									
District III										30-015-26466									
District III 1000 Rio Brazos Rd. Aztec. NN 87410 1220 South St. Francis Dr.										2 Type of Lease ☐ FED/INDIAN									
1220 South St. Francis Dr. District IV 1220 S St. Francis Dr., Santa Fd., NM. 87505 ARTESIA Santa Fe, NM. 87505										f	3 State Oil & Gas Lease No.								
4 Reason for file	WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing											5 Lease Name or Unit Agreement Name							
_											Ceniza AGZ Com								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Number 2								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)																			
7 Type of Completion																			
8. Name of Opera		VORKOV	CK [_	DEEPE	NING	MILUUBAC	<u>к Ц 1</u>	JIFFER	KEN	1 KESEK V		9. OGRID							
Yates Petroleun		on										025575							
10. Address of Op 105 South Four		rtesia, NI	M 882	210								11 Pool name or Wildcat Cemetary; Wolfcamp (Gas)							
12.Location	Unit Ltr	Section		Township Range			Lot	Lot Feet fro			the			from the E/W L		ine	County		
Surface:	M	12		20S		24E				660		South	725		West		Eddy		
вн:																			
13 Date Spudded RC 3/14/12	1 14. Date 10/24/90	T D. Reac	hed	15 D NA	ate Rig	Released			16 I 3/21	-	leted	(Ready to Proc	luce)			ions (DF etc.) 3602	and RKB, 2'GR		
18. Total Measure 9602'				19. P	19. Plug Back Measured Depth 20. Was Direction No				tiona										
	22 Producing Interval(s), of this completion - Top, Bottom, Name 6804'-6818' Wolfcamp																		
23	<u> </u>			(CAS	ING REC	ORI) (Re	epo	rt all st	ring	gs set in w	ell)						
CASING SIZ	ZE	WEIGH	ΓLB./I			DEPTH SET				LE SIZE		CEMENTIN		CORD	AN	MOUNT	PULLED		
						-													
				l]	REFER TO	ORIG	INAL	CO	MPLETI	ION	L		L					
24.					LINI	ED DECODIO	L				25	<u> </u>	ממוד	NG REC	AP D				
SIZE	TOP		BO	LINER RECORD TTOM SACKS CEMENT						SIZ	ZE DEPTH S								
											2-7	7/8"	66	28'		6628'			
26 Perforation	record (inter	val size a	and nor	nher)				27 /	A C II	TOHS O	ED.	ACTURE, CE	MEN	IT SOU	EFZE 1	ETC	<u> </u>		
6804'-6818' (5		vai, 312.c., c	ina na	iloci)						NTERVAL		AMOUNT A							
				6804'-68				318'	Acidized w/5000g 20% IC HCL with 2g/m				/m gelling						
											agent								
20							PR	DII	\overline{C}	ION									
Date First Produc	PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)																		
3/22/12 Date of Test	Hours Te		Flowin	g oke Size		Prod'n For		Oıl -	Rhi		God	Producing s - MCF		ater - Bbl		Goo. C	Oil Ratio		
3/23/12	24 hrs	steu	9/6			Test Period		011-	Б	i	106		10	ater - Boi		NA	лі Кацо		
Flow Tubing	Casing P	ressure		culated 2	:4-	Oıl - Bbl				MCF		Water - Bbl		1	vity - Al	PI - (Cor	r)		
Press. 250 psi	Packer			ır Rate		0		I	06			0		NA					
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 31 List Attachments 329 Disposition of Gas (Sold, used for fuel, vented, etc.) D. Pennington																			
None for recompletion 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial																			
I hereby certij	hy that the	informa	tion a	hown	n hotl	Latitude	e form	ic tua	10.0	nd comp	loto	Longitude	fm	knowlas	dae en		D 1927 1983		
i nereuy certij	y mai me	ingorma.	uon s	nown 0		,	s jurn	ı ıs ırı	ie U	на сотрі	ieie	io ine vest o	y my	KNOWIEC	ige and	и оенеј			
Signature (Ina	Hu	北	ر آ	Printe Nam		<u>rta</u>	T	itle	Regulato	ory R	eporting Supe	ervisc	o <u>r</u> Dat	e <u>M</u>	arch 27	<u>, 2012</u>		
E-mail Address: tinah@yatespetroleum.com																			

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C	Т	T. Permian						

T. Cisco (Bough C	Т	T. Permian	
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of w	ater inflow and elevation to which wa	ter rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
•	LITHOLOGY RECORD		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				