ibmit 1 Copy To Appropriate District	State of New 1	Mexico	Form C-103
<u>District I</u> (575) 393-6161	Energy, Minerals and Na	atural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-27177
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		07203	
87505			L-6442
	TICES AND REPORTS ON WEL		7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR LICATION FOR PERMIT" (FORM C-101)		Pokerlake 32 State
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 7
Name of OperatorOXY USA Inc.	•	,	9. OGRID Number 16696
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 50250 Midland, TX	79710		Sand Dunes Delaware, West
4. Well Location			in in the second const
Unit Letter 0: 660 feet from the North line and 760 feet from the west line			
Section 32	Township ス ろら	Range 31É	NMPM County Edy
	11. Elevation (Show whether L		
	3347'GR	,	
# 10 Cl 1		N T	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF	INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK [☐ PLUG AND ABANDON ☐	REMEDIAL WOR	K ALTERING CASING
· · · · · · · · · · · · · · · ·	CHANGE PLANS	COMMENCE DR	
-	MULTIPLE COMPL	CASING/CEMEN	TJOB - 🖸
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER:	<u>гэ</u> .
	npleted operations. (Clearly state a		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or i	ecompletion.		
3/21/12 MIRU PU, Rel pump, POO		٠	
3/22/12 Kill well, NDWH, NU BOP, rel TAC POOH w/ tbg			
3/26/12 RIH & set CIBP @ 7699', circ hole w. 10# MLF, spot 25sx CL C cmt on CIBP @ 7699'. PUH to 5101', spot 25sx CL C cmt, POOH, WOC RIH w/ WL & tag cmt @ 4825', Run CBL, TOC @ 3240', POOH w/ WL. RIH & perf @ 3235', POOH w/ WL, RIH to 4175', spot 25sx CL C			
cmt w/ 2% CaCl2, POOH, WOC.			
3/28/12 RIH & set pkr @ 2473', RIH w/ WL & tag cmt @ 3370', PUH & perf @ 3235', 3076', 2655', pressure test each perf to 1500# w/ no loss, RIH to 3370', spot 70sx CI C cmt, PUH, WOC, Appr by Phil Hawkins-NMOCD.			
3/29/12 RIH & tag cmt @ 2720', POOH. RIH w/ WL & perf @ 2640' & 2460', pressure test each perf to 1000# w/ no loss, RIH to 2720', spot 30sx CL_C cmt, PUH, WOC. RIH & tag cmt @ 2400', POOH. RIH & perf @ 2400', PUH & set pkr @ 989', pressure test perfs to 1000# w/ no			
CL _, C cmt, PUH, WOC. RII loss, POOH, Appr by Phil F	-l & tag cmt @ 2400', POOH. RIH & pe -lawkins-NMOCD.	rf @ 2400', PUH & set pk	r @ 989', pressure test perfs to 1000# w/ no
3/30/12 RIH w/ CBL, tag @ 2400', i	run CBL to surf, locate solid block @ 800		'L & perf @ 2400' & 810', POOH. RIH & set
			5', perf @ 405', set pkr @ 30', EIR sqz 100sx
4/2/12 RDPU	OP, top off csg, Appr by Phil Hawkins-N	NIVIOCD.	RECEIVED
1	Rig Release	Data	ΔPR 5 2012
Spud Date:	Rig Release	Date:	
			NMOCD ARTEC'S
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE / a /	: TITLE	Regulatory Advisor	DATE 4/4/12
DECTIVITY OF THE PARTY OF THE P	1111111	rogulatory Advisor_	DATE 117(11/
Type or print nameDavid Stewart E-mail address: david_stewart@oxy.com PHONE:432-685-5717			
For State Use Only	<u> </u>	and he was a second he	
		toved for plugging of well-b dity under bond is retained	bending receipt
APPROVED BY:		Carles and Report O	Well Flugking) DATE - 7 / 9 / CO -
Conditions of Approval (if any):	whi.	ch may be found at OCD W ms, www.cmnrd.state.nm.us	en Page under
	For:	ns, www.cmnfa.state.nim.us	, · · ·