

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

REVISED

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30015-39083
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Cimarex Energy Co. of Colorado		6. State Oil & Gas Lease No.
3. Address of Operator 600 N. Marienfeld, Ste. 600; Midland, TX 79701		7. Lease Name or Unit Agreement Name Texas 32 Fee
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>32</u> Township <u>18S</u> Range <u>26E</u> NMPM Eddy County		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412' GR		9. OGRID Number 162683
		10. Pool name or Wildcat Penasco Draw; SA Yeso Assoc

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: complete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REVISED 2/17/12 SUNDRY

12/15/11 TOC @ 1133'. Mix & pump top job – 150 sx HalCem; followed with 120 sx Econocem. Cement @ surface. Press test 5-1/2" csg to 1250 for 30 mins. Ok.

01/02/12 MIRU and perf Blinbry @ 2600-2923', 22 holes. WO frac.

01/24/12 Frac Blinbry w/ 986863 gals total fluid; 400549# sd. RIH w/ CBP & set @ 2565'. Perf Paddock @ 2330-2541', 52 holes.

01/25/12 Frac Paddock w/ 1053305 gals total fluid; 399943# sd.

01/31/12 MIRU and DO CBP. Wash to PBTD @ 2952'.

02/01/12 RIH w/ prod equip. 75 jts 2-7/8", 6.5#, J55 8rd EUE tbg & set @ 2252'. Top of pump @ 2184'. Turn well to prod.

Spud Date:

12/4/11

Rig Release Date:

12/11/11

RECEIVED

MAR 23 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory DATE 2/17/12

Type or print name Terri Stathem E-mail address: tstathem@cimarex.com PHONE: 432-620-1936  
For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 4/9/2012  
Conditions of Approval (if any):