

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008																															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-015-39638																													
4. Reason for filing. ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																													
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							3. State Oil & Gas Lease No.																													
8 Name of Operator: LRE OPERATING, LLC.						9. OGRID: 281994	RECEIVED MAR 22 2012 NMOCD ARTESIA																													
10. Address of Operator: c/o Mike Pippin LLC, 3104 N Sullivan, Farmington, NM 87401						11 Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>P</td> <td>30</td> <td>17-S</td> <td>28-E</td> <td>412</td> <td>South</td> <td>679</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>P</td> <td>30</td> <td>17-S</td> <td>28-E</td> <td>356</td> <td>South</td> <td>346</td> <td>East</td> <td>Eddy</td> </tr> </table>						Unit Ltr		Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	P	30	17-S	28-E	412	South	679	East	Eddy	BH:	P	30	17-S	28-E	356	South	346	East	Eddy
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13. Date Spudded 2/21/12		14. Date T.D. Reached 3/1/12		15. Date Drilling Rig Released 3/2/12		16. Date Completed (Ready to Produce) 3/21/12		17. Elevations (DF and RKB, RT, GR, etc.): 3645' GR																												
18. Total Measured Depth of Well 5039'				19. Plug Back Measured Depth 4989'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron																												
22. Producing Interval(s), of this completion - Top, Bottom, Name 3361'-3658'-Upper Yeso, 3726'-4014'- Upper Yeso, 4095'-4373' - Middle Yeso, 4485'-4722' - Lower Yeso																																				
23. CASING RECORD (Report all strings set in well)																																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																										
8-5/8"		24# J-55		460'		12-1/4"		300 sx CI C		0'																										
5-1/2"		17# J-55		5036'		7-7/8"		350 sx 35/65 Poz/C		0'																										
								+ 550 sx C																												
24. LINER RECORD																																				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN																												
25. TUBING RECORD																																				
SIZE		DEPTH SET		PACKER SET																																
2-7/8"		4822'																																		
26. Perforation record (interval, size, and number) Upper Yeso: 3361'-3658', 60 holes Upper Yeso: 3726'-4014', 44 holes Middle Yeso: 4095'-4373', 44 holes Lower Yeso: 4485'-4722', 42 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3361'-3658'</td> <td>2500 gals 7.5% HCL; fraced w/74,640# 16/30 & 18,129# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>3726'-4014'</td> <td>2500 gals 7.5% HCL; fraced w/59,784# 16/30 & 14,532# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>4095'-4373'</td> <td>2500 gals 7.5% HCL; fraced w/58,640# 16/30 & 16,677# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3361'-3658'	2500 gals 7.5% HCL; fraced w/74,640# 16/30 & 18,129# 16/30 Siber prop sand in X-linked gel	3726'-4014'	2500 gals 7.5% HCL; fraced w/59,784# 16/30 & 14,532# 16/30 Siber prop sand in X-linked gel	4095'-4373'	2500 gals 7.5% HCL; fraced w/58,640# 16/30 & 16,677# 16/30 Siber prop sand in X-linked gel																			
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28. PRODUCTION s						4485'-4722' 2500 gals 7.5% HCL, fraced w/60,367# 16/30 & 13,436# 16/30 siber prop sand in X-linked gel																														
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Pumping																												
Date of Test Within 30 days		Hours Tested		Choke Size		Prod'n For Test Period:		Oil - Bbl		Gas - MCF																										
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.																										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold										30. Test Witnessed By: Jerry Smith																										
31. List Attachments																																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																				
Latitude					Longitude			NAD 1927 1983																												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																				
Signature <i>Mike Pippin</i>				Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 3/21/12																												
E-mail Address: mike@pippinllc.com																																				

ANTHONEY STATE #3 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -