Form 3160-5 (August 2007).

TTED STATES DEPART INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

Lease Serial No.	
NIKKL COCECOO	

SUNDKI NOTICES AND REPORTS ON WELLS					NWEGGGGGGG			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
I Type of Well ☐ Gas Well ☐ Oth			8. Well Name at SERENE SI	nd No. ISTERS 25 FEDERAL	1H			
Name of Operator DEVON ENERGY PRODUCT	CRAWFORD om		9. API Well No 30-015-38:					
			o. (include area cod 52-4524	e)	10. Field and Po HACKBER	nd Pool, or Exploratory BERRY;BONE SPRING, NW		
4. Location of Well (Footage, Sec., 7			11 County or P	arish, and State				
Sec 25 T18S R31E			EDDY CO	UNTY COUNTY, N	М			
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RE	PORT, OR O	THER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen		□ Producti	on (Start/Resum	ne) 🔲 Water Shu	ıt-Off	
_	☐ Alter Casing	Fracture Treat		□ Reclama		□ Well Integ	grity	
☐ Subsequent Report	Casing Repair	_	Construction	☐ Recomp		Other		
Final Abandonment Notice	Change Plans	Plug and Abandon		_	orarily Abandon			
13 Describe Proposed or Completed Ope	Convert to Injection	n 🗖 Plug Back 🗖 W		□ Water D				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be file testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.) Devon Energy Production Co, LP respectfully requests to move the surface hole locations so as to comply with the APD Comidition of Approval addressing pad size restriction. A buried pipeline is located to the northwest of the proposed location and oil contamination resulting from a historical pipeline leak was observed within the pipeline right-of-way. The revised surface hole locations will allow Devon to construct the originally-permitted 470 ft x 350 ft drilling pad without encroaching on the pipeline right-of-way. Devon will restore the surface location per the previously-approved interim and final reclamation plans but will but will not be responsible to reclaim the already distressed areas associated with the pipeline leak. New surface location calls are as follow: Serene Sisters 25 Federal 1H: SL - 254' FNL & 953' FEL Serene Sisters 25 Federal 2H: SL - 267' FNL & 1002' FEL NOV 7 26							cord G J11	
	. 62 267 1112 4 1662 1					NMOCD ART	.	
14 I hereby certify that the foregoing is	true and correct. Electronic Submission #/ For DEVON ENERG	120357 verifie SY PRODUCT	d by the BLM We	ell Information t to the Carlsb	Svstem			
Name (Printed/Typed) MELANIE	Title REGU	LATORY ANA	ALYST ACC	ented for re	cord			
Signature (Electronic S	Submission)	•	Date 10/17/2	2011	HCC	epted for re NMOCD	105	
	THIS SPACE FO	OR FEDERA					101	
·	2		T TTTT				 -	
Approved By A. R.	though		Title []	E7		Date	/11	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent would entitle the applicant to conduction		FU			<u>-</u>			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly ar	nd willfully to man	ake to any departr	nent or agency of the U	nited	

√ Additional data for EC transaction #120357 that would not fit on the form

32. Additional remarks, continued

Attached is a "current diagram" along with revised C-102's for the Serene Sisters 25 Federal 1H & Serene Sisters 25 Federal 2H