

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

5 Lease Serial No

NM 99040 0670

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator  
Devon Energy Production Co., LP

3a Address  
20 North Broadway  
OKC, OK 73102

3b Phone No (include area code)  
(405)-552-7802

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17-T19S-R31E  
NWSW SL 1980' FSL & 340' FWL NESE BHL 1980' FSL & 340' FEL

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No.  
Sirius 17 Federal Com 3H

9 API Well No.  
30-015-38481

10. Field and Pool or Exploratory Area  
Hackberry; Bone Springs, NW

11. Country or Parish, State  
Eddy County, NM

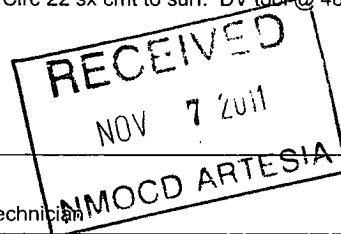
**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/04/11: MI Butches; set 20" 94# J-55 conductor @ 90' in 26" hole. Cmt to surf; WOC 24 hrs. Notify BLM of intent to spud.  
09/06/11: Spud & TD 17 1/2" hole @ 500'. Ran in w/11 jts 13 3/8" 48# H-40 ST&C csg set @ 500'. Cmt w/350 sx CI C, tail w/250 sx CI C. Top out cmt w/176 sx CI C. Circ 16 sx to pit. Notify BLM cmt to surf. WOC 24 hrs  
09/07/11: Tst csg to 1200 psi for 30 min - ok. 09/10/2011: BLM rep (Terry Wilson/Chris Davis) verbal to set ECP & DV @ 1000', notify to set csg.  
09/11/11: TD 12 1/4" hole @ 3,638'. Ran in w/83 jts 9 5/8" 40# J-55 LT&C csg @ 3,638'. DV tool set @ 987', top of ECP @ 990'. Cmt stage 1 lead w/6500 CI C, tail w/300 sx CI C. Full returns thru out. Drop plug, drop 8 bbls cmt on top of plug & displace w/wtr. Circ 75 bbls to surf. Cmt stage 2 w/225 CI C, tail w/150 sx CI C. Circ 6 bbls cmt to surf. Full returns thru out job. Cmt frm DV to surf. DV tool @ 987-979'. WOC 24 hrs.  
09/14/11: PT csg to 1500 psi - ok.  
09/19/11: Drilled to KO point & pick up directional tools. Circ hole clean, run gyro.  
10/03/11: TD 8 3/4" hole @ 13,170'. Ran in with w/180 jts 5 1/2" 17# P-110 LT&C & 121 jts 17# P-110 BT&C csg @ 13,170'. Cmt stage 1 lead w/500 sx Poz 35/65 CI C, tail w/1650 Poz 50/50 sx CI C. Drop bmb open dv tool, full returns thru out job. Circ off top of DV tool; 254 sx to surf. WOC 24 hrs.  
10/04/11: Cmt stage 2 w/400 CI C, tail w/300 sx 60/40 CI C. Displace w/frsh wtr, bmp plug, close DV tool. Circ 22 sx cmt to surf. DV tool @ 4800-4802'. WOC 24 hrs.  
10/05/11: Rls rig.

Accepted for record  
NMOCD 105 DEC 02 2011



14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 10/24/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date OCT 29 2011

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE