Form 3160-5

Approved by

Conditions of approval, if any:

## **UNITED STATES**

OCD-ARTESIA

FORM APROVED

(February 2005)	DEPARTMENT OF THE INTERIOR				OMB NO 1004-0135		
s		UREAU OF LAND MANAGEMENT Y NOTICES AND REPORTS ON WELLS				EXPIRES March 31, 2007  [5 Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an					NMNM36379: K 4562		
abandoned well. Use Form 3160-3 (APD) for such proposals					6. If Indian, Allottee or Tribe Name		
	SUBMIT IN	FRIPLICATE					
					7. Unit or CA Agree	ement Name and No.	
1a Type of Well 🗸 Oıl Well 🗌 Gas Well 🔲 Other							
					8 Well Name and No.		
2. Name of Operator					Cotton Draw Unit 137H		
DEVON ENERGY PRODUCTION COMPANY, LP					9. API Well No.		
3 Address and Telephone No.					30-015-38556		
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611					10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*					Paduca; Bone Spring		
200 FSL 1700 FWL N SEC 2 T25S R31E					11. County or Parish State		
BHL: 2600 FSL & 2298 FWL K SEC 35 T24S R31E					Eddy NM		
TVDE OS SUBMIS		PRIATE BOX(s) TO IN	DICATE NATURE OF NO		RT, OR OTHER DAT	<u>TA</u>	
TYPE OS SUBMIS							
Notice of Intent		Acidize Alter Casing	Deepen Fracture Treat	Producti	ion (Start/Resume)		
Subsequent Report		Casing Repair '	New Construction	Recomp		Other <sub>Drilling</sub>	
		Change Plans	Plug and Abandon	<u> </u>	arily Abandon	Operations	
Final Abandonment Notice Convert to Injection Plug Back Water    Solution   Plug Back   Water					Disposal		
deepen directionally or recomplete h	iorizontally, give subsurface loc Required subsequent reports st I once testing has been comple	ation and measured and true hall be filed within 30 days foll	vertical depths of all pertinent mark owing completion of the involved op	kers and zones A perations if the o	ttach the Bond under which peration results in a multiple	ch the work will be performed or provide the completion or recompletion in a new	
		1/2011 1 0 7161	DIII / 47 % 42 2 /01	1.40//.1140	0 0 746	1	
4/8/11 - 4/10/11 - MIRU Spud . TD 17 1/2" hole @ 716'. RIH w/ 17 jts 13 3/8" 48# H40 csg & set @ 716'.							
Lead w/ 397 sx C, Yld 1.75 cf/sx. Tail w/ 250 sx C, Yld 1.35 cf/sx. Circ 189 sx to surf. WOC. Rlse Aston Rig.							
9/25/11 - NU BOP. PT 3000 psi H/250 psi L, 10 mins. PT annular 1500 psi H/250 psi L, good. Notify BLM (P.Hutchings).							
9/30/11 - TD 12 1/4" hole @ 4280'. RIH w/ 98 jts 9 5/8" 40# J55 LTC w/ 24 centralizers & set @ 4280'. Lead w/ 1225 sx							
35:65 POZ C, Yld 2.04 cf/sx & tail w/ 300 sx.60:40 POZ C, Yld 1.37 cf/sx. Circ 182 sx . Notify BLM (R. Carrasco) run							
CBL/GR. WOC.							
10/1/11 - 10/2/11 - Test BOP's, ck manifold 5000 psi H/250 psi L. Test annular 2500 psi H/250 psi L. Held 10 mins.							
Notify (R. Carrasco)							
10/20/11 - TD 8 3/4" hole @ 16,291'. Notify (R. Carrasco) w/ csg & cmtg. RIH w/ 200 jts 5 1/2" 17# P110 BTC & 171 jts							
20# P 110 LTC & set @ 16,256'. DV @ 6003'. 1st stage lead w/ 500 sx , Yld 2.01 cf/sx tail w/ 2100 sx , Yld 2.18 cf/sx.							
REC 327 sx off DV. 2nd stage lead w/ 325 sx, Yld 2.88 cf/sx & tail w/ 150 sx. Yld 1.37 cf/sx.							
10/23/11 - Rlse rig (					TOC	?	
14. Thereby certify that the	foregoing is true and c	orrect					
		- Name	Judy A. Barnett		<b>-</b>		
Signed Aud	Jun	<u>elj</u> Title	Regulatory Spec	alist	Date	11/16/2011	
(This space for Federal or S	State Office use)					<del></del>	

\*See Instruction on Reverse Side

within its jurisdiction

Accepted for record NMOCD (6)
DEC 02 2011

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NOV 19 36:

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE