

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.
NNNM0557142

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other _____			7 Unit or CA Agreement Name and No.		
2 Name of Operator YATES PETROLEUM CORPORATION			Contact: TINA HUERTA Email: tinah@yatespetroleum.com		
3 Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210			3a Phone No (include area code) Ph: 575-748-4168		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 1980FSL 660FWL At top prod interval reported below NWSW 1980FSL 660FWL At total depth NWSW 1980FSL 660FWL			8 Lease Name and Well No. ROSS EG FEDERAL 8		
14 Date Spudded 01/23/2012			15 Date T.D Reached 06/28/1992		
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 03/13/2012			9 API Well No. 30-015-26948		
18. Total Depth MD 8270 TVD			19. Plug Back T.D. MD 3510 TVD		
20. Depth Bridge Plug Set. MD 7716 TVD			10 Field and Pool, or Exploratory N 7 RIVERS; GLORIETA-YESO		
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)			11 Sec., T, R, M, or Block and Survey or Area Sec 20 T19S R25E Mer		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
			13. State NM		
			17 Elevations (DF, KB, RT, GL)* 3562 GL		

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.750	9.625	36.0	0	1124		1000		0	
8.750	7.000	23.0	0	8270		1525		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2507							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) YESO	2302	2472	2302 TO 2312		11	PRODUCING
B)			2340 TO 2352		13	PRODUCING
C)			2392 TO 2396		5	PRODUCING
D)			2406 TO 2416		11	PRODUCING

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2302 TO 2472	ACIDIZED W/5000G 15% NEFE HCL ACID
2302 TO 2472	FRAC W/25767# 100 MESH, 58118# 40/70 WHITE SAND, 163310# 16/30 TG

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/14/2012	03/26/2012	24	→	31.0	73.0	152.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	230	65.0	→	31	73	152		POW	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #134106 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc)
SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
SAN ANDRES GLORIETA-YESO BONE SPRING WOLFCAMP CANYON	714 2212 3594 5544 7618	2211 3593 5543 7617 8270		SAN ANDRES GLORIETA-YESO BONE SPRING WOLFCAMP CANYON	714 2212 3594 5544 7618

32 Additional remarks (include plugging procedure)
CONTINUED43. PERFORATION RECORD
2454'-2472'(18)

33 Circle enclosed attachments

- | | | | |
|--|--------------------|---------------|-----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #134106 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Name (please print) TINA HUERTATitle REG REPORTING SUPERVISORSignature (Electronic Submission)Date 03/28/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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