

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
APR 12 2012
NMOCD ARTESIA

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Work Over Deepen Plug Back Diff Resrv. Other _____

2 Name of Operator
Fair Oil, Ltd.

3 Address P.O. Box 689
Tyler Tx 75710

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENE 2310' FNL, 840'FEL

At top prod interval reported below SENE 2310FNL 840FEL 32.500756 N Lat, 103.541145 W Lon

At total depth SENE 2310FNL 840FEL 32.500756 N Lat, 103.541145 W Lon

14 Date Spudded 08/15/2011 15 Date T D. Reached 08/29/2011 16 Date Completed 03/02/2012
 D & A Ready to Prod.

18 Total Depth MD 6303 TVD 6303 19 Plug Back T D.: MD 6214 TVD 6214 20 Depth Bridge Plug Set MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
Platform Express Neutron, Platform Express Hi Res, Micro

22 Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375 H40	48	0	383		950 Class C	282	0 (CIR)	
11	8.625 J55	24	0	3616	2428	2830 Class C	836	0 (CIR)	
7.875	5.5 N80	17	0	6302	4480	390 Class C	111	3360 (CBL)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4393							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Paddock	4653	4900	4653-4900	.42	54	open-Paddock
B) Blinetry	5163	5837	5163-5210	.42	54	open-Upper Blinetry
C)			5393-5600	.42	54	open-Middle Blinetry
D)			5783-5837	.42	54	open-Lower Blinetry

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
4653-4900	Acidize w/1018 gals 15% HCl, Frac w/ 178,720 gals slurry, 148,771 lbs sand
5163-5210	Acidize w/ 2982 gals 15% HCl, Frac w/ 195,266 gals slurry, 148,966 lbs sand
5393-5600	Acidize w/ 2982 gals 15% HCl, Frac w/ 196,610 gals slurry, 143,967 lbs sand
5783-5837	Acidize w/ 2982 gals 15% HCl, Frac w/ 188,589 gals slurry, 143,280 lbs sand

RECLAMATION DUE 9-2-13

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/02/12	03/20/12	24	→	264	924	540	37.6	.60	Flowing

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

ACCEPTED FOR RECORD
APR 8 2012
BUREAU OF LAND MANAGEMENT
CARLSRAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Rustler	290		Anhydrite	Rustler	290
Salt	524	1276	Salt	Salt	524
Yates	1432		Anhydrite	Yates	1432
Queen	2354		Dolomite and Anhydrite	Queen	2354
San Andres	3062		Dolomite	San Andres	3062
Glorieta	4543		Dolomite and Anhydrite	Glorieta	4543
Yeso Tubb	4650 6040		Dolomite and Sand Sand	Yeso Tubb	4650 6040

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rodney K. Thomson

Title Production Manager

Signature 

Date 03/23/2012

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction