

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NM-36975	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv., Other _____		6 If Indian, Allottee or Tribe Name	
2. Name of Operator Fasken Oil and Ranch, Ltd		7 Unit or CA Agreement Name and No	
3. Address 303 W Wall St., Ste 1800 Midland, TX 79701		8. Lease Name and Well No Salt Draw "28" Federal No. 1	
3a Phone No (include area code) 432-687-1777		9 AFI Well No 30-015-26142	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1980' FNL & 660' FEL At surface 1980' FNL & 660' FEL At top prod interval reported below 1980' FNL & 660' FEL At total depth		10 Field and Pool or Exploratory Willow Lake, Bone Springs	
		11 Sec. T, R, M, on Block and Survey or Area Sec 28, T24S, R28E	
		12 County or Parish Eddy	13 State NM
14 Date Spudded 12/03/2011	15 Date T D Reached 01/31/2012	16 Date Completed 01/31/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	17 Elevations (DF, RKB, RT, GL)* 2986.2' GL
18. Total Depth MD 13,450' TVD 13,450'	19 Plug Back T D MD 9182' TVD 9182'	20 Depth Bridge Plug Set MD 11,500' TVD 11,500'	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20"	106.5	Surface	600'	2405 sx "C"	& Thickset	N/A	Surface	
17 1/2"	13 3/8"	54.5	Surface	2540'	1328 sx "C"	Lite, Premium +	N/A	Surface	
12 1/4"	9 5/8"	53.5 &	Surface	9800'	1575 sx Lite &	50/50 POZ	N/A	5730' TS	
9 5/8"	5 1/2" Liner	N/A	9313'	13,450'		650 sx Premium	N/A	Circulated	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8	8543'								

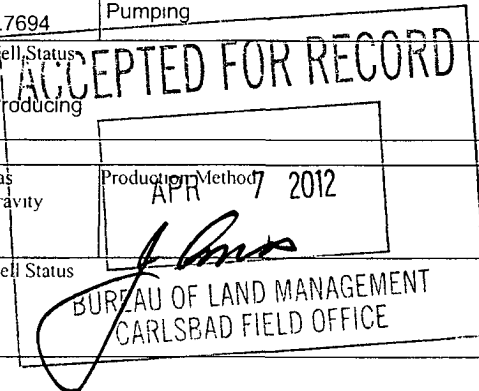
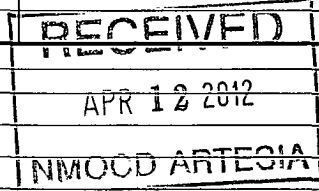
25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No Holes	Perf. Status
A) 3rd Bone Springs	8594'	8628'		8594' - 8628'	0.41"	69	Open
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc		
Depth Interval	Amount and Type of Material	
8594' - 8628'	Acidize w/ 2500 gals 7 1/2% acid & 140 ball sealers.	
8594' - 8628'	Frac. w/ 67,651 gals crosslink fluid & acid; 63,159 lbs sand.	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1-5-12	3-5-12	24	→	9	45	0	44	0.7694	Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	9	45	0	5000	Producing	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Delaware - 2520' Lower Atoka - 11,875'
 Bone Spring - 6190' Morrow Clastics - 12,499'
 Strawn - 11,558' Lower Morrow - 12,973'
 Atoka - 11,625' Barnett - 13,404'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

Set 5 1/2" CIBP @ 11,500' w/ 4 sx of cmt. on top closing off perms from 11,566' - 11,667' Tagged TOC @ 11,492'. BLM requested to bring cmt. at least above 11,460'. Dump bail another 4 sx of cmt. on top of CIBP. Tagged TOC @ 11,448'. Spotted 34 bbls of 9.5# salt gel mud from 11,444' - 9850' per BLM conditions of approval. Spot a 125 sx "H" plug from 9850' - 9093'. Tagged TOC @ 9182'. New PBTD @ 9182'

Received approval from the New Mexico Oil Conservation Division in Artesia to flare gas in order to determine the gas volume so Fasken could be able to size a compressor accordingly. Flared an estimated total of 1813 mcf from 2-10-2012 to 3-5-2012.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other C-102 & C-104

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kim TysonTitle Regulatory AnalystSignature Kim TysonDate 03/20/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)