

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SM ENERGY COMPANY

3a. Address

3300 N "A" ST, BLDG 7-200 MIDLAND TX 79705 (432)688-1709

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec, T., R., M, or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

NM88491X

8. Well Name and No.

REFER TO ATTACHED LIST

9. API Well No.

10. Field and Pool or Exploratory Area

REFER TO ATTACHED LIST

11. Country or Parish, State

EDDY COUNTY

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back

TYPE OF ACTION

☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other FLARING

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BILL HEARNE, SM ENERGY'S ASST PROD SUPERINTENDENT FOR THE NEW MEXICO AREA, WAS CONTACTED BY DCP ON THURSDAY MORNING, OCTOBER 27TH, AND WAS TOLD THAT DCP'S LINAM RANCH PLANT WAS HIT BY LIGHTNING THE NIGHT BEFORE AND WAS DOWN DUE TO A FRIED TURBINE. FLARING BEGAN AT 9:00 AM THURSDAY, OCTOBER 27TH AND ENDED AT 3:00 PM THURSDAY, OCTOBER 27TH. SO FLARING WAS FOR 6 HRS AND APPROX 95 MCF/D.

for record
NMOCDSEE ATTACHED FOR
CONDITIONS OF APPROVALAccepted for record
NMOCDRECEIVED
NOV 16 2011
NMOCD ARTESIA

APPROVED

NOV 11 2011

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

VICKIE MARTINEZ

Title ENGINEER TECH II

Signature



Date 11/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Parkway Delaware Unit
NM88491X**

SM Energy Company
November 11, 2011

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.