Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources October 13, 2009 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-32612 OIL CONSERVATION DIVISION 811 S First St, Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🔀 FEE [1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM K851 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A State 19 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number OXY USA Inc. 16696 3. Address of Operator 10. Pool name or Wildcat P.O. Box 50250 Midland, TX 79710 McMillan Wolframo. 4. Well Location : 1980 feet from the South line and 660 feet from the wes Unit Letter Section Township 205 Range **NMPM** County ELL 27E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3269' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON 🔀 REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD-10900' Perfs-8072-10780' 13-3/8" 48# csg @ 450' w/ 1030sx, 17-1/2" hole, TOC-Surf-Circ 9-5/8" 40-43.5# csg @ 3000' DVT @ 1108' w/ 975sx, 12-1/4" hole, TOC-Surf-Circ 7" 29# csg @ 8094' w/ 1000sx, 8-1/2" hole, TOC-Surf-Circ 4-1/2" 11.6# liner @ 7565-10900' w/ 300sx, 6-1/8" hole, TOC-7565'-Circ 1. RIH & set CIBP @ 8025', M&P 25sx cmt to +/-7775' RECEIVED 2. M&P 25sx cmt @ 7615-7515' WOC-Tag 3. M&P 35sx cmt @ 5582-5458' WOC-Tag APR 11 2012 4. M&P 30sx cmt @ 3050-2950' WOC-Tag 5. M&P 30sx cmt @ 1158-1058' WOC-Tag NMOCD ARTESIA 6. M&P 125sx cmt @ 500' to Surface 10# MLF between plugs Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Advisor DATE 4(10/12 **SIGNATURE** Type or print name ____David Stewart _____ E-mail address: david_stewart@oxy.com ____ PHONE: __432-685-5717___ For State Use Only DATE 4/16/2012 APPROVED BY: / TITLE Conditions of Approval (if any):

OXY USA Inc. - Proposed State 19 #2

API No. 30-015-32612

125sx @ 500'-Surface

30sx @ 1158-1058' WOC-Tag

30sx @ 3050-2950' WOC-Tag

35sx @ 5582-5458' WOC-Tag

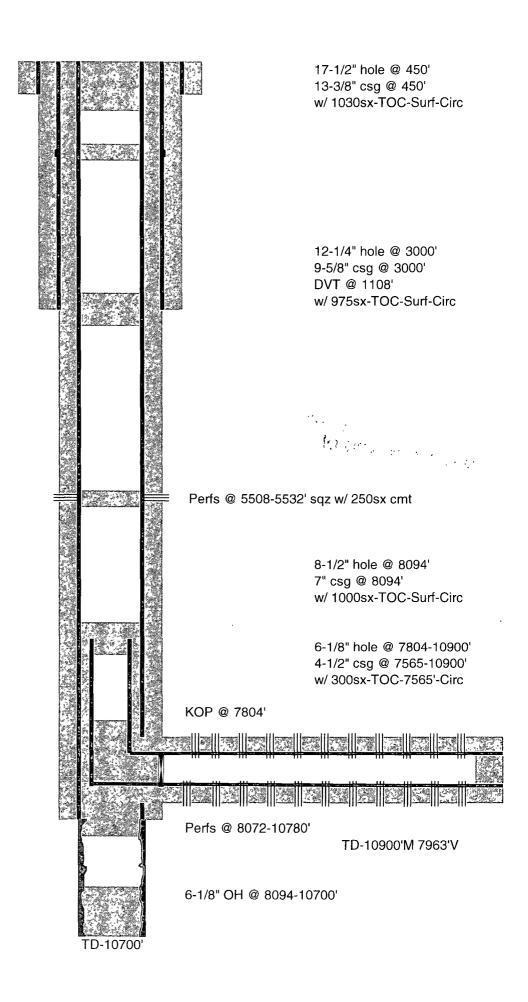
25sx @ 7615-7515' WOC-Tag

CIBP @ 8025' w/ 25sx to 7775'

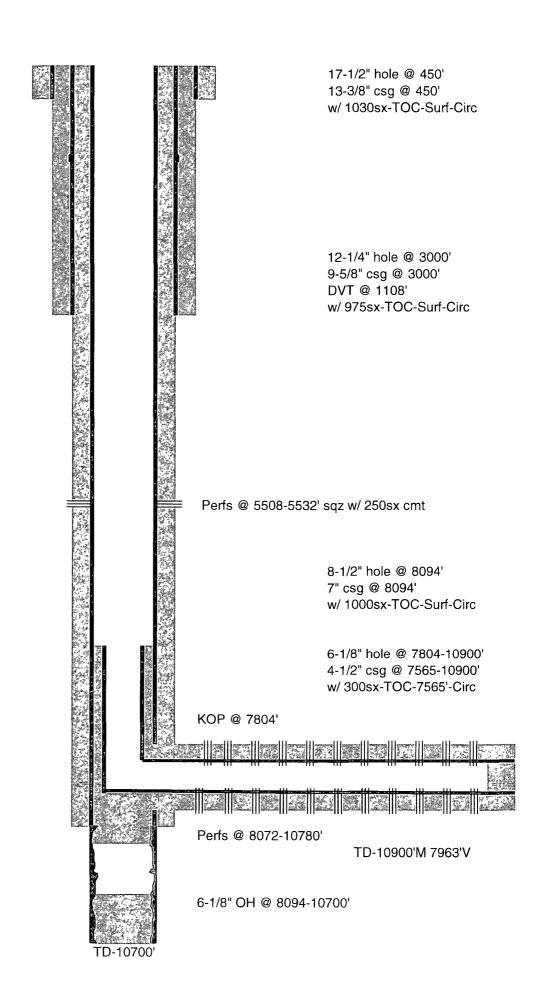
100sx @ 8144-7804'

90sx @ 8201-8144'

50sx @ 10700-10233'



OXY USA Inc. - Current State 19 #2 API No. 30-015-32612



100sx @ 8144-7804'

90sx @ 8201-8144'

50sx @ 10700-10233'

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: OXY USA INC	<u></u>
Well Name & Number: 57a7e 19	<i>#2</i>
API#: 30.0/5-326/2	

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 4/16/2012