

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-05056

5. Indicate Type of Lease
STATE ☐ FEE ☐ FED

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

H E West B

8. Well Number: 016

9. OGRID Number 269324

10. Pool name or Wildcat
GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter M: 660 feet from the S line and 660 feet from the W line
Section 03 Township 17S Range 31E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3928' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN proposes to MIRU and POH w/ tbg & pkr to locate and repair the problem and RTI.

RECEIVED

APR 5 2012

NMOCD ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE APRIL 5, 2012

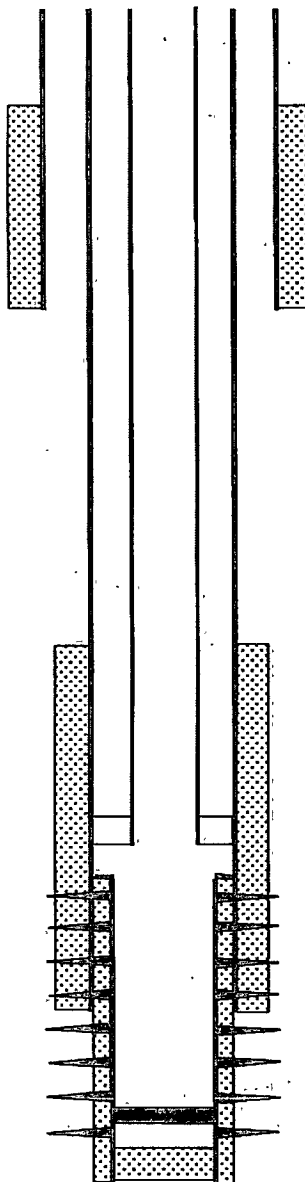
Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: Richard Innes TITLE: COMPLIANCE OFFICER DATE 4/16/12
Conditions of Approval (if any):

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: H.E. WEST #B#16			FIELD: GRAYBURG-JACKSON			
LOCATION: 660' FSL & 660' FWL, SEC 3-17S-31E			COUNTY: EDDY COUNTY			STATE: NM
ELEVATION: GL=3928; KB=UNK			SPUD DATE: 07/08/58		COMP DATE: 09/04/58	
API #: 30-015-05056		PREPARED BY: C.H. CARLETON			DATE: 06/10/98	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 765'	10 3/4"	28.52#			
CASING:	0' - 3673'	5 1/2"	15.5,17#			
CASING:	3264' - 3978'	4"				
TUBING:	0' - 3140'	2 3/8"	4.7#	J-55	EUE 8rd.	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

10 3/4" CASING @ 765' W/100 SXS. TOC @ 470' (calculated)

DETAIL OF PERFORATIONS

U.GRAYBURG: 3260', 83', 89', 91'

LOCO HILLS: 3333', 34', 37', 38', 40', 42', 43'

METEX: 3370', 74', 79', 80', 82', 83', 92', 94', 96', 97', 3401', 02', 12'

L.GRAYBURG: 3421', 30', 38', 39', 40', 41', 50', 53', 62', 65', 66'

PREMIER: 3482', 84', 91', 92', 96', 97', 3500', 01', 02', 03', 07', 08', 10', 12', 13', 14', 16', 17', 18', 20', 22', 23'

VACUUM: 3546', 47', 56', 62', 74', 75', 76', 85', 90', 98', 99', 3603', 05', 08', 16', 21', 29', 30'

LOVINGTON: 3638', 42', 46', 49', 50', 62', 72', 80'

U.JACKSON: 3684', 85', 88', 95', 3704', 13', 19', 26', 41', 42'

M.JACKSON: 3792', 96', 3804', 12', 13', 15', 22', 33', 40', 42', 57', 58', 73', 80', 82', 86', 98', 3904', 08', 13', 24'

L.JACKSON: 3931', 50', 54', 56', 60', 61', 62', 64', 66', 68'

GUIBERSON MODEL "Uni I" PACKER @ 3140'

5 1/2" CASING @ 3673' W/100 SXS. TOC @ 2653' (Temp Survey)

PERFORATIONS: 3260' - 3968' (OA) - 144 HOLES

CIBP @ 3778', CAPPED W/3 SXS CEMENT.

4" LINER @ 3264' - 3980' W/75 SXS

TD @ 3982', PBTD @ 3977'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.