

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20109
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Turner B
8. Well Number: 079
9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter <u>K</u> ; <u>2050</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>20</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

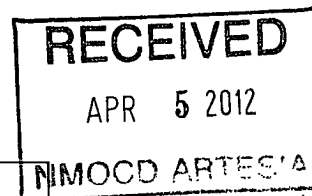
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN proposes to MIRU and POH w/ tbg & pkr to locate and repair the problem and RTI.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE APRIL 5, 2012

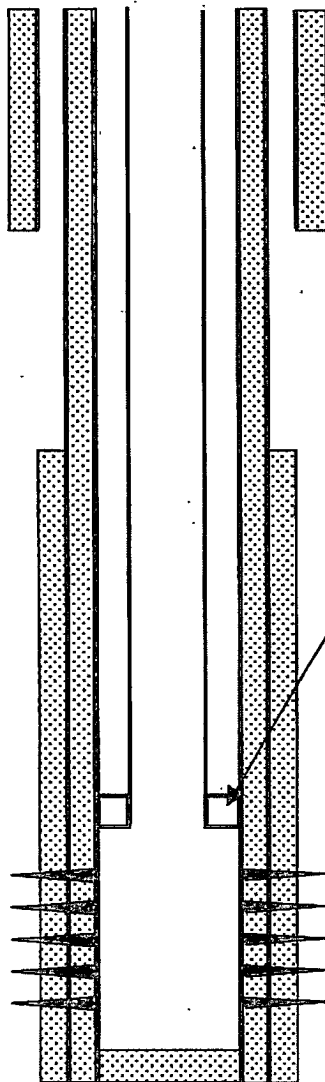
Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: Russell Inab TITLE: Compliance Officer DATE 4/16/12
Conditions of Approval (if any):

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #79			FIELD: GRAYBURG-JACKSON			
LOCATION: 2050' FSL & 1980' FWL, SEC 20-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3665'; KB=UNK			SPUD DATE: 01/03/68		COMP DATE: 01/25/68	
API#: 30-015-20109		PREPARED BY: KAREN BYERS			DATE: 08/19/98	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 605'	9 5/8"	32.30#	H-40		12 1/4"
CASING:	0' - 3530'	7"	20#	J-55		8 3/4"
CASING:	0' - 3529'	4 1/2"	11.6#	J-55	LT&C	
TUBING:	0' - 2656'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

9 5/8" csg @ 605' w/350 sxs, TOC @ surface.

AD-1 Packer @ 2660'

DETAIL OF PERFORATIONS

GRAYBURG: 2739', 74'

U. GRAYBURG: 2797', 2802', 04', 31', 33'

M. GRAYBURG: 2845', 55'

LOCO HILLS: 2880', 90', 92'

METEX: 2920', 23', 29', 31', 44', 46', 58', 60'

L. GRAYBURG: 2999', 3001'

PREMIER: 3026', 28', 30', 32', 48', 50', 81', 85', 3101', 04', 07', 19', 24'

VACUUM: 3133', 41', 46', 62', 3212', 17', 29'

LOVINGTON: 3242', 44', 46'

JACKSON: 3440', 42', 58', 67', 69'

PBTD @ 3486'

4 1/2" csg @ 3529' w/325 sxs, TOC @ surface.

7" csg @ 3530' w/500 sxs, TOC @ 1300' (temp survey).

TD @ 3530'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX' AND 50% FILLUP WERE ASSUMED.