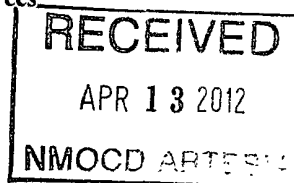


District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 848-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised August 1, 2011

Permit



APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON MIDCONTINENT, L.P. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 241133
³ Property Name PARDUE FARMS 26		⁴ API Number 30-015-22627
⁵ Property Code 302781	⁶ Well No 1	

⁷ Surface Location

UL - Lot E	Section 26	Township 23-S	Range 28-E	Lot Idn	Feet from 1980	N/S Line NORTH	Feet From 660	E/W Line WEST	County EDDY
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⁸ Pool Information

CULEBRA BLUFF, BONE SPRING, SOUTH 15011

Additional Well Information

⁹ Work Type PB	¹⁰ Well Type O	¹¹ Cable/Rotary	¹² Lease Type P	¹³ Ground Level Elevation 3051
¹⁴ Multiple NO	¹⁵ Proposed Depth 9321' MD	¹⁶ Formation BONE SPRING	¹⁷ Contractor	¹⁸ Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

¹⁹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
PROD	8 1/2"	5 1/2"	23#	9321'	1135 SX	5000'

Casing/Cement Program: Additional Comments

Slurry: VersaCem-H+0.125 lb/sk Poly Flake, +3 lb/sk Kol Seal, 0.5% Halad, 0.1% HR-601, 0.3% CFR, 14.5ppg, 1.23 yield
--

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular Double Ram	5000# 10000#	3500# 5000#	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒ , a general permit ☐ , or an (attached) alternative OCD-approved plan ☐ . <i>Denise Pinkerton</i>		OIL CONSERVATION DIVISION	
Printed name DENISE PINKERTON		Approved By. <i>J. C. Shepard</i>	
Title: REGULATORY SPECIALIST		Title <i>Geologist</i>	
E-mail Address: leakejd@chevron.com		Approved Date: <i>4/16/2012</i>	Expiration Date: <i>4/16/2014</i>
Date: 04-12-2012	Phone: 432-687-7375	Conditions of Approval Attached	

Horizontal Re-entry For Pardue Farms 26-1

PROPOSED BHL: 510' FSL, & 810' FWL, Section 26, T23S, R28E, UL: M, Eddy Co, NM

PROPOSED TOP OF WINDOW: 5911'

PROPOSED BOTTOM WINDOW: 5941'

PROPOSED KICK OFF POINT: 5941'

LENGTH OF LATERAL: 2261'

TARGET: 6280' (top of Bone Spring formation)

PROPOSED DEPTH: 9321' MD & 6611' TVD

PROPOSED FIELD & POOL: Culebra Bluff: Bone Spring, South

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

RECEIVED
APR 13 2012
NMOCD ARTESIA

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-22627	² Pool Code 15011	³ Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
⁴ Property Code 302781	⁵ Property Name PARDUE FARMS 26	⁶ Well Number 1
⁷ OGRID No. 241333	⁸ Operator Name CHEVRON MIDCONTINENT, L.P.	⁹ Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	26	23-S	28-E		1980	NORTH	660	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

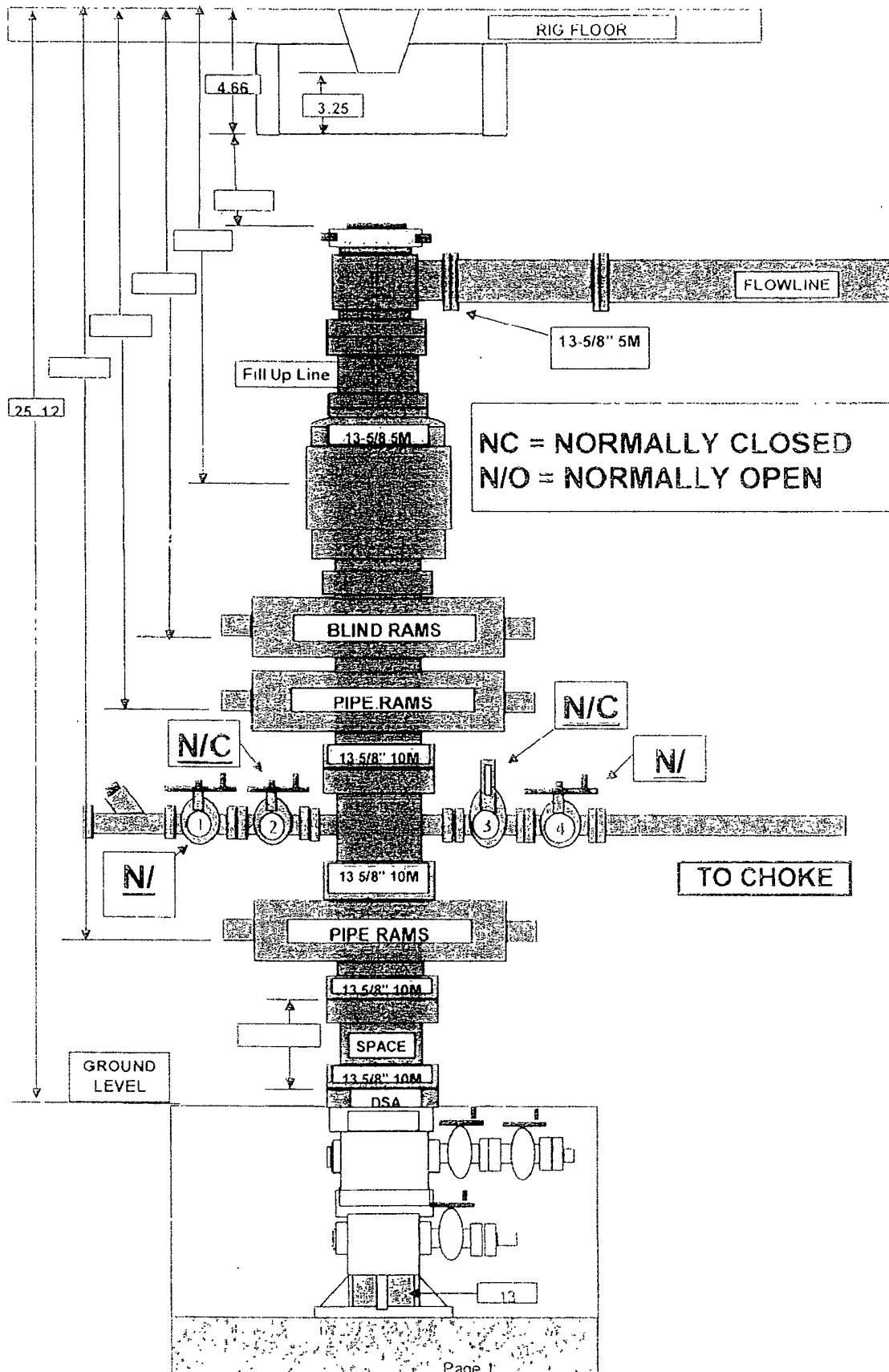
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	23-S	28-E		510	SOUTH	810	WEST	EDDY

¹² Dedicated Acres 120.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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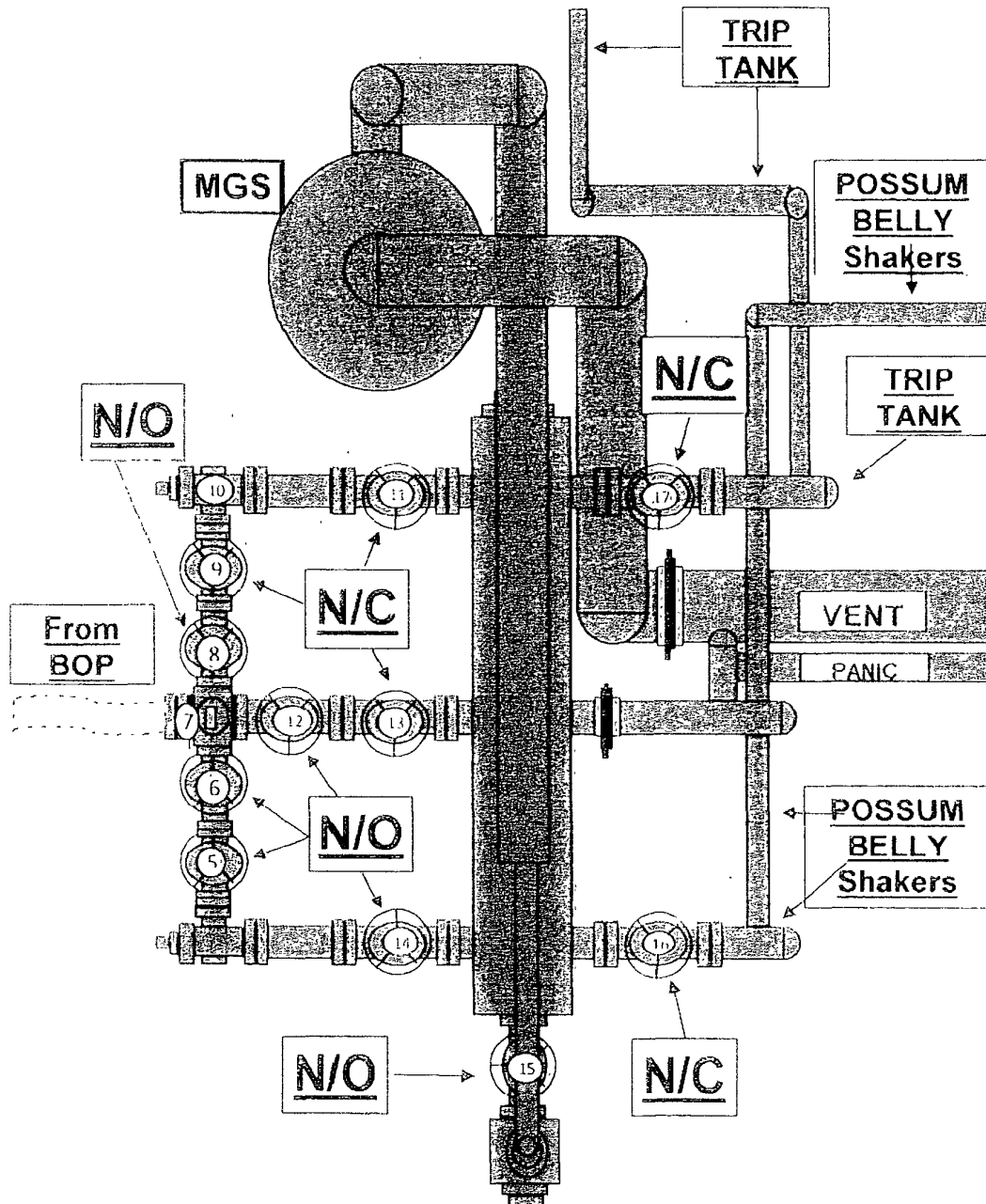
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division <i>Denise Pinkerton</i> 04-12-2012 Signature Date DENISE PINKERTON REGULATORY SPECIALIST Printed Name leaked@chevron.com E-mail Address
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey Signature and Seal of Professional Surveyor
	Certificate Number

H&P 227 BOP Stack

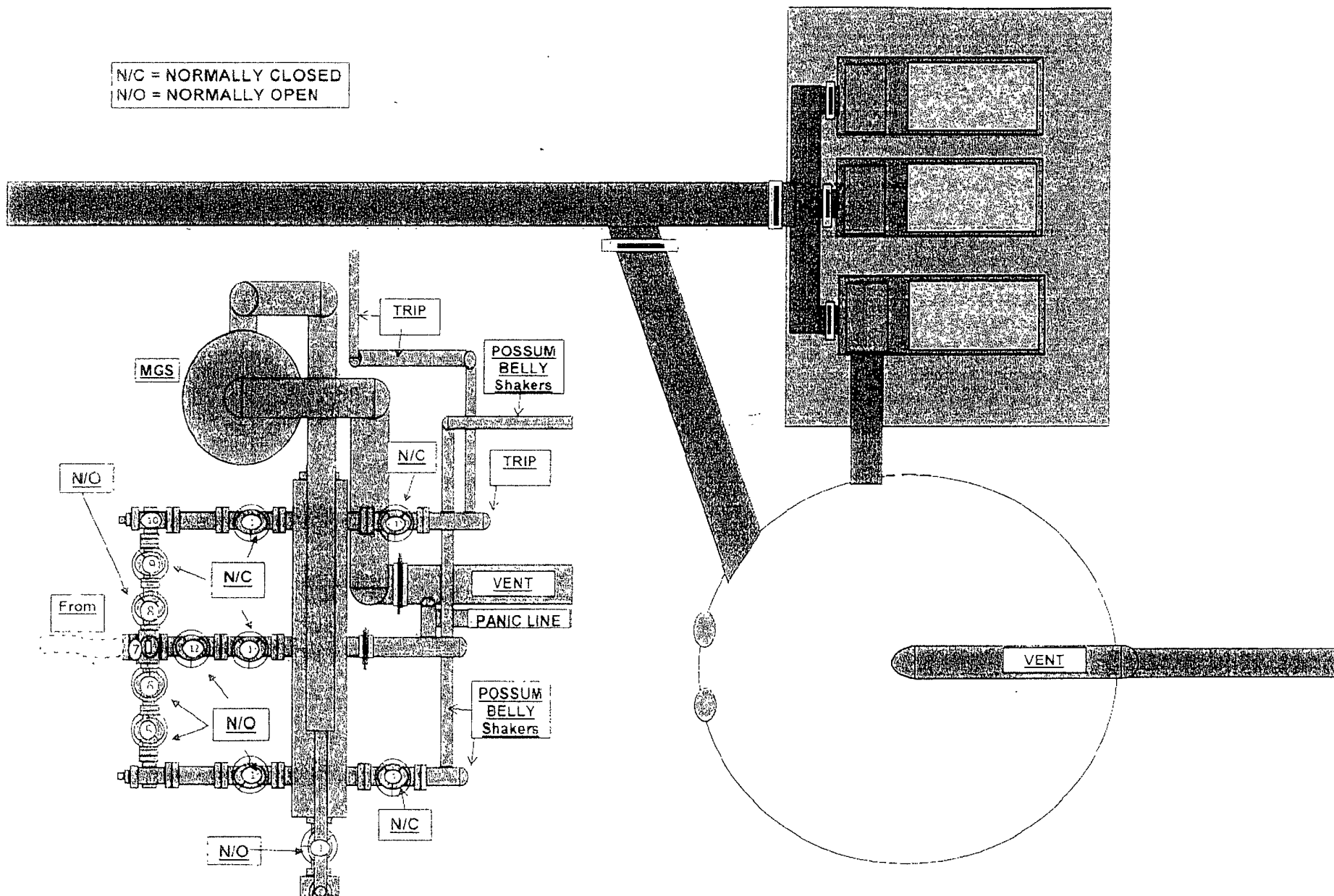


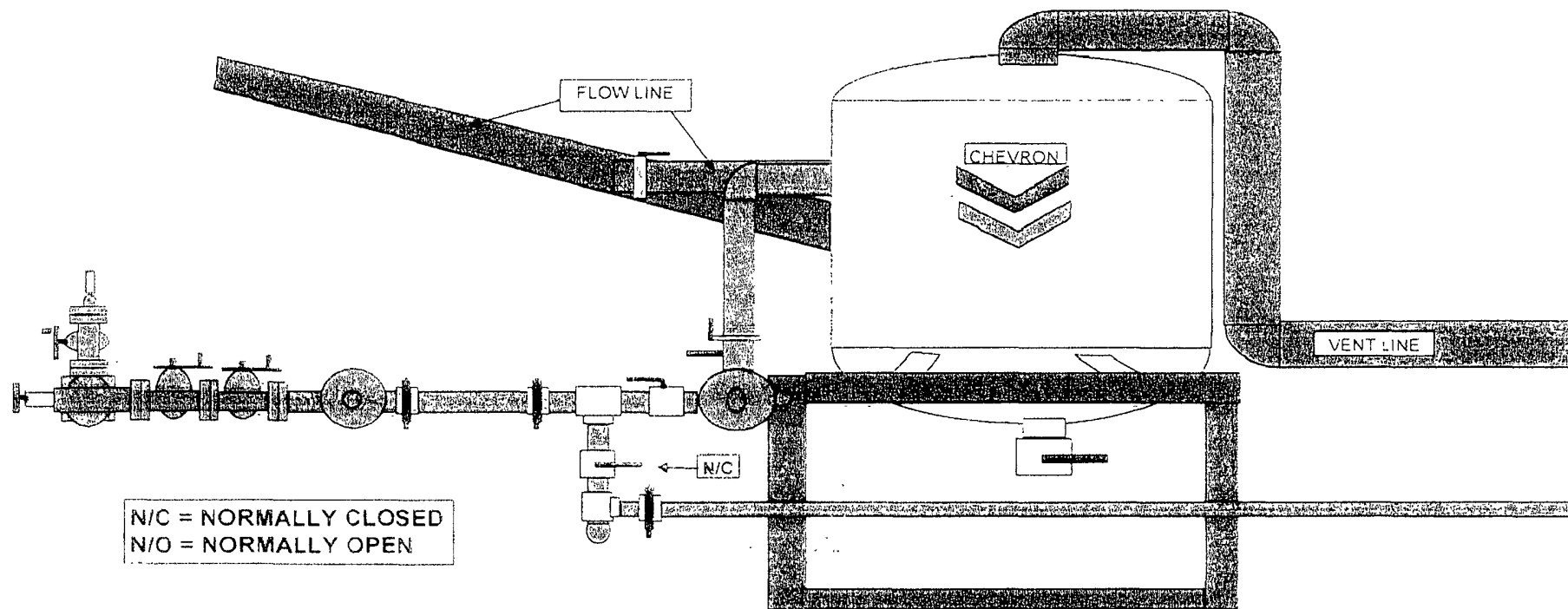
H&P #227 CHOKE MANIFOLD



N/C = NORMALLY CLOSED
N/O = NORMALLY OPEN

N/C = NORMALLY CLOSED
N/O = NORMALLY OPEN





Submit Copy To Appropriate District Office:
District I - (505) 393-6161
1675 N. French Dr., Flagstaff, NM 88040
District II - (505) 743-1281
811 S. Park St., Artesia, NM 88710
District III - (505) 334-6178
1000 Rio Hondo Rd., Aztec, NM 87410
District IV - (505) 476-2460
1220 S. St. Francis Dr., Santa Fe, NM, 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-161) FOR SUCH PROPOSALS.)		WELL API NO. 30-013-22627
1. Type of Well: Oil Well ☐ Gas Well ☒		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS, 79705		7. Lease Name or Unit Agreement Name PARDUE FARMS 26
4. Well Location Unit Letter: E 1980 feet from the NORTH line and 660 feet from the WEST line Section 26 Township 23-S Range 28-E NMCM County EDDY		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID 241333
		10. Pool name or Wildcat DUBLINRANCH; MORROW GAS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: <i>Morrow</i>		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: PREP WORK FOR RE-ENTRY		OTHER:	

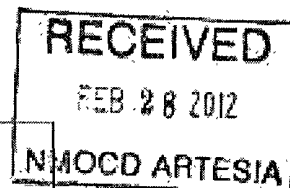
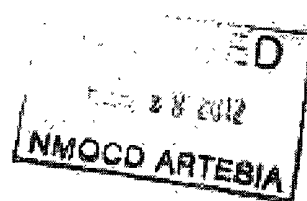
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAR. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.
CHEVRON MIDCONTINENT, L.P. INTENDS TO PLUG THE MORROW RESERVOIR, IN PREPARATION FOR RE-ENTRY TO THE AVALON. PLEASE FIND ATTACHED, THE WELLBORE DIAGRAMS, AND C-144 INFORMATION.

THE INTENDED PROCEDURE IS AS FOLLOWS:

MIRU Kill well. NO WH. NO BOP.
Release packer. POH W/2 7/8" tbg & on-off tool & pk. L.D.
TIH w/tbg & RBP & set @ 10,000'. Test 9 5/8" csg to 500 psi.
MIRU wireline.
TIH w/CIBP. Log 9000 surface.
TIH w/CIBP & set @ 12,350' (or no more than 100' above top perf). Dump bail 35' or 25 sx cmt.
TIH w/CIBP & set @ 12,090'. Dump bail 35' or 25 sx cmt.
TIH w/CIBP & set @ 11,410'. Dump bail 35' or 25 sx cmt.
TIH w/CIBP & set @ 11,195'. Dump bail 35' or 25 sx cmt.
TIH w/CIBP & set @ 11,015'. Dump bail 35' or 25 sx cmt.
TIH w/CIBP & set @ 9,555'. Dump bail 35' or 25 sx cmt.
TIH w/CIBP & set @ 8,000'. Test CIBP to 500 psi.
Rig down.
NO BOP. NO WH. RDMO.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Denise Pinkerton* TITLE: REGULATORY SPECIALIST DATE: 02-24-2012

Type or print name: DENISE PINKERTON E-mail address: lpakejd@chevron.com PHONE: 432-687-7375
APPROVED BY: *AK Wade* TITLE: *Unit II Supervisor* DATE: *02/24/2012*
Conditions of Approval (if any):