Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103			
District I - (575) 393-6161	Energy, Minerals and Natural Resources	October 13, 2009			
1625 N. French Di , Hobbs, NM 88240		WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30- 0(5 - 30 2 9 5 5 5 5 5 1 ndicate Type of Lease			
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM		UA 956			
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROF	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Oxy Zephyn State			
1. Type of Well: Oil Well	Gas Well 🔀 Other	8. Well Number			
2. Name of Operator		9. OGRID Number			
OXY USA WTP LP	•	192463 10. Pool name or Wildcat			
3. Address of Operator P.O. Box 50250 Midland, TX	79710	Black River Atoka, Nonth			
4. Well Location		VIACE FIVE MORA, NOW 14			
Unit Letter	: 1980 feet from the South line and	660 feet from the east line			
Section 32	Township Z3S Range Z6E	NMPM County Eddy			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.				
	3429' GR				
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF	INTENTION TO: SUE	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	•				
TEMPORARILY ABANDON [CHANGE PLANS COMMENCE DR	ILLING OPNS. P AND A			
	MULTIPLE COMPL CASING/CEMEN	IT JOB 🏒 🔲.			
DOWNHOLE COMMINGLE					
OTHER:	OTHER:				
13. Describe proposed or cor	npleted operations. (Clearly state all pertinent details, ar	nd give pertine was, including estimated date			
ting any proposed	work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	impletions: Attach wells regulagram of			
sed completion of t	TO 40057 TO 4 10070 10070	Way his			
O #	10-1065 / Perts-10650-10656	don pho			
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent was, including estimated date ting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach we therepiagram of sed completion or recompletion. TD-10657 Perfs-10650-10656 13-3/8" 48# csg @ 432' w/ 400sx, 17-1/2" hole, TOC-Surf-Circ 8-5/8' 24# csg @ 2300' w/ 1000sx, 12-1/4" hole, TOC-Surf-Circ 5-1/2' 17# csg @ 10657 w/ 1160sx, 7-7/8' hole, TOC-5800'-CBL 1. RIH & set CIBP @ 10600' M&P 30sx cmt to 10400' 2. M&P 25sx cmt @ 8650-8500' WOC-Tag 3. M&P 25sx cmt @ 7025-6875'WOC-Tag 4. Perf @ 5410' sqz 35sx cmt to 5310' WOC-Tag 5. Perf @ 3880' sqz 35sx cmt to 3780' WOC-Tag 6. Perf @ 2350' sqz 35sx cmt to 2250' WOC-Tag 7. Perf @ 1775' sqz 35sx cmt to 1675' WOC-Tag					
	5-1/2' 17# csg @ 10657 w/ 1160sx, 7-7/8' hole	ile, TOC-3ull-Circ			
	1. RIH & set CIBP @ 10600 M&P 30sx cmt to 10400	1			
206	2. M&P 25sx cmt @ 8650-8500 WOC-Tag	RECEIVED			
F Ē Ř	3. M&P 25sx cmt @ 7025-6875'WOC-Tag				
SEE ATTACH CONDITIONS APPROVAL	4. Perf @ 5410' sqz 35sx cmt to 5310' WOC-Tag	APR 18 2012			
H Z Z	5. Perf @ 3880' sqz 35sx cmt to 3780' WOC-Tag 6. Perf @ 2350' sqz 35sx cmt to 2250' WOC-Tag	1 1			
	7. Perf @ 1775' sqz 35sx cmt to 1675' WOC-Tag	NMOCD ARTESIA			
	8. Perf @ 482' sqz 165sx cmt to surface				
	10# MLF between plugs				
I hereby certify that the information	on above is true and complete to the best of my knowledge	ge and belief.			
SIGNATURE Lu · S	TITLERegulatory Advisór_	DATE 4/17/12			
SIGNATURE July 2012	TITLERegulatory Advisor_	DATE (11 TILL)			
Type or print nameDavid Ste	ewart E-mail address: david_stewart@o	xy.com PHONE:432-685-5717			
For State Use Only	// /,	/			
APPROVED BY:	TITLE Approval Granted provide	ng work DATE 4/19/2017			
Conditions of Approval (if any):	Topioral Oranio provide	1 2012			
	is complete by	1012			

OXY USA WTP LP - Proposed OXY Zephyr State #1 API No. 30-015-30295

165sx @ 482'-Surface

Perf @ 482'

17-1/2" hole @ 432' 13-3/8" csg @ 432' w/ 400sx-TOC-Surf-Circ

35sx @ 1775-1675' WOC-Tag

35sx @ 2350-2250' WOC-Tag

Perf @ 1775'

Perf @ 2350'

12-1/4" hole @ 2300' 8-5/8" csg @ 2300' w/ 1000sx-TOC-Surf-Circ

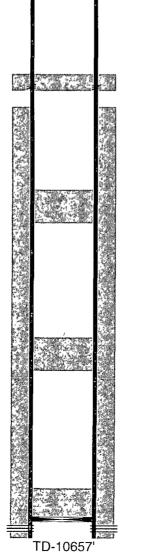
35sx @ 3880-3780' WOC-Tag

35sx @ 5410-5310' WOC-Tag

25sx @ 7025-6875' WOC-Tag

25sx @ 8650-8500' WOC-Tag

CIBP @ 10600' w/ 30sx to 10400'



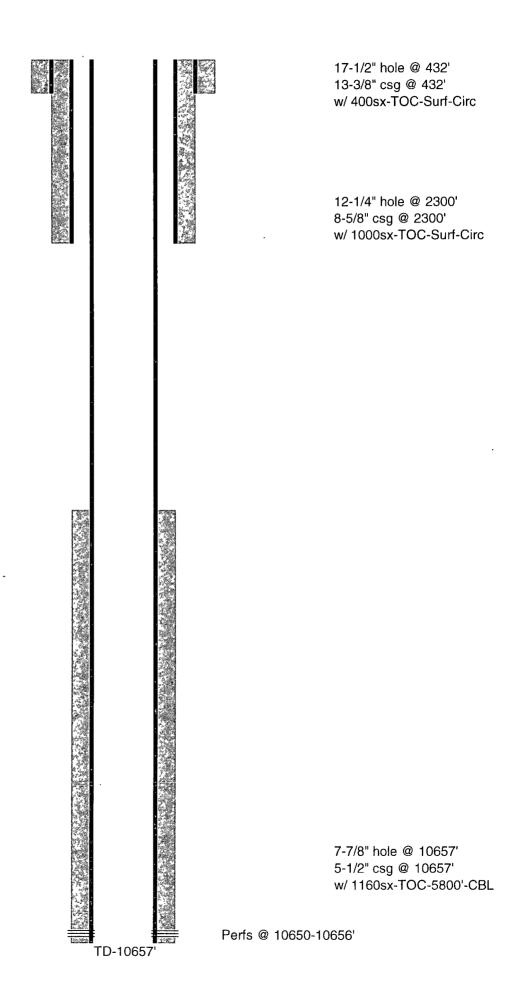
Perf @ 3880'

Perf @ 5410'

7-7/8" hole @ 10657' 5-1/2" csg @ 10657' w/ 1160sx-TOC-5800'-CBL

Perfs @ 10650-10656'

OXY USA WTP LP - Current OXY Zephyr State #1 API No. 30-015-30295



NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator:_	OXY	USA	WIP	LP	
Well Name	& Number	: OXY	Zephyr	STOTE	#/
API #:			30295		

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
 - 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
 - 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
 - 6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
 - 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DC

Date: 4/19/2012