

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26036
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PARDUE FARMS 27
8. Well Number 7
9. OGRID 241333
10. Pool name or Wildcat E. LOVING; BRUSHY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☒ Gas Well ☐	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter A: 560 feet from the NORTH line and 560 feet from the EAST line Section 27 Township 23-S Range 28-E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: INTENT TO RUN INJECTION STEP RATE TEST		OTHER:	

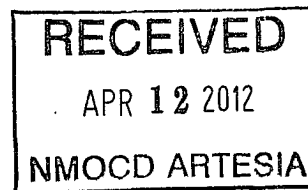
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO RUN AN INJECTION STEP RATE TEST IN THE SUBJECT WELL. PLANS ARE TO CONVERT THIS WELL TO A SWD WELL. THE WELL WILL NOT BE PUT ON INJECTION UNTIL WE HAVE RECEIVED A DISPOSAL PERMIT.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU.
- 2) Perforate csg @ 4344-84, 4472-92, 4510-42, 4560-86.
- 3) TIH w/pkr to 4300.
- 4) Acidize perms w/5000 gals 15 HCL.
- 5) Perform step rate test & profile survey.
- 6) TOH w/pkr.
- 7) TIH w/RBP & set @ 4300. TOH.
- 8) RDMO.

DENIED. OPERATION CANNOT BEGIN
OPERATIONS UNTIL AN SWD PERMIT
HAS BEEN
APPROVED.
RI-NMOC
4/18/12



NEW FORMATION TOPS: Bell Canyon - 2610, Cherry Canyon - 3458, Brushy Canyon - 4757, Bone Springs - 6275

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 04-10-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@cvhevron.com

PHONE: 432-687-7375

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Pardue Farms 27 #7 Wellbore Diagram

Created: 08/24/06 By: C. A. Irle
 Updated: By:
 Lease: Pardue Farms 27
 Field: Loving East
 Surf. Loc.: 560' FNL & 560' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Inactive Oil Well

Well #: 7 Fd./St. #:
 API 30-015-26036
 Surface Tshp/Rng: S-23 & E-28
 Unit Ltr.: A Section: 27
 Bottom hole Tshp/Rng:
 Unit Ltr.: Section:
 Directions: Carlsbad, NM
 Chevno: IS6659

Surface Casing

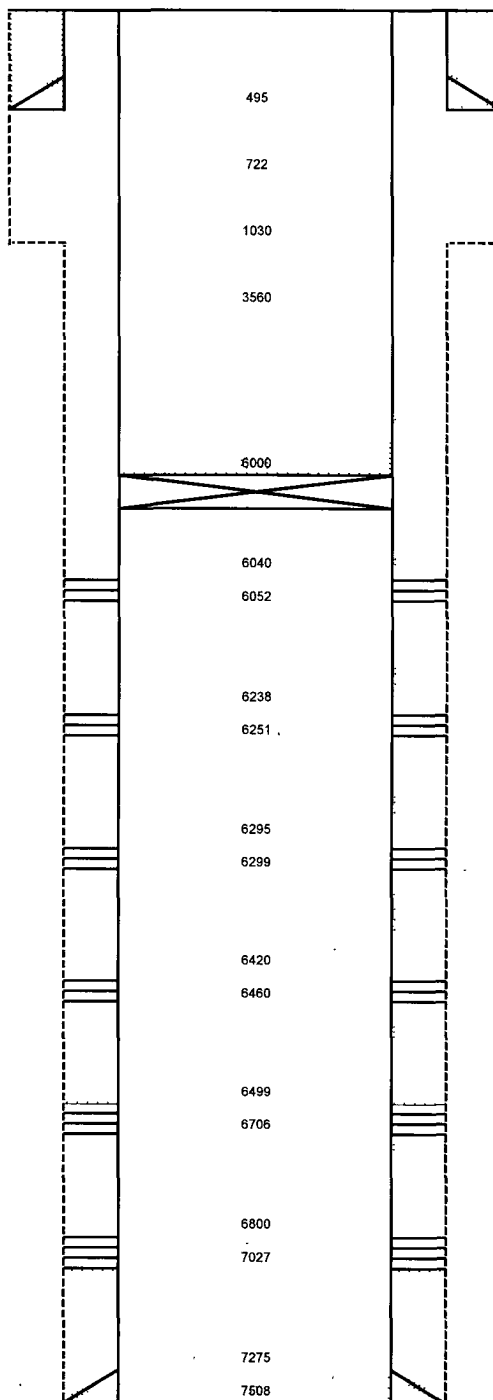
Size: 8 5/8
 Wt., Grd.: 24# STC
 Depth: 495
 Sxs Cmt: 475
 Circulate: Yes, 40sx
 TOC: Surface
 Hole Size: 12 1/4
 Hole Dpth: 1,030

Production Casing

Size: 5 1/2
 Wt., Grd.: 15.5 & 17#
 Depth: 7,508
 Sxs Cmt: 900
 Circulate: No
 TOC: 3,560
 Hole Size: 7 7/8
 DV Tool: 5,002
 6786' 15.5# & 722' 17#

Perforations

6040, 46, 52, 6238, 44, 51, 95, 99,
 6420, 27, 54, 60, 99, 6510, 31, 45,
 54, 64, 70, 87, 95, 6611, 14, 50,
 55, 6704, 06, 6800, 12, 71, 73,
 6902, 08, 33, 42, 82, 87, 92, 96,
 7000, 20, 27



KB: 3,047
 DF:
 GL: 3,036
 Ini. Spud: 12/14/88
 Ini. Comp.: 01/10/89

History

12/14/88 Spud: Drl 12 1/4 1030, 8 5/8 csg
 495, CBL prod csg, void 6200-6330, TOC
 3560.
 1/10/89 Ini. Comp: Perf 4" HC gun 5" Blts
 6800, 12, 71, 73, 6902, 08, 33, 42, 82, 87,
 92, 96, 7000, 20, 27 (15 hls), frac 9000 gls
 Terra-Frac 4 13000 gls TF3 66k# 20/40,
 scrn out, 40k# in csg, circ, CO 7350, frac
 45000 gls TF4 150k# 20/40, RBP 6750, perf
 1 spf 4 HC 5 6499, 6510, 31, 45, 54, 64, 70,
 87, 95, 6611, 14, 50, 55, 6704, 06 (15 hls),
 frac 45900 gls TF4 155k# 20/40, RBP 6490,
 perf 1 spf 4 HC 5 blt 6040, 46, 52, 6238, 44,
 51, 95, 99, 6420, 27, 54, 60 (12 hls), frac
 45900 gls TF4 155k# 20/40, pkr 5991, swab,
 flow, RBP ret & pkr 5692, flow, swab, rel pkr,
 swab, dropped ball pkr 6192, swab, CO
 6490 (RBP), rel RBP, pkr 6450, swab, CO
 6750 (RBP), rel RBP, pkr 6779, swab, CIBP
 6260, pkr 6004, swab, flow, emuls brkr, flow.
 10/16/89 Inst Pmp: BPMA 6250 SN 6181
 TAC 5928, not pmp, snd scrn plug, TAC
 5928 14k.
 11/94 - 1/00: 11 failures: Pull rod on pmp
 broke, Polish rod part; Pump fail; Threads
 on btm of top cage broke; Tbg fail, Not
 pump, long stroke & started; Pump fail, Tbg
 leak 5892 Int Cor, TAC 6014 22k; Pump fail;
 Tbg leak, TAC 6014 22k; Pump fail, pin
 strip, TAC 6016 22k.
 7/11/00 DH Commingle: Tag 6255, CO 6260
 (CIBP), Drl CIBP, tag 7275, drl 6", tbg 7068
 SN 7063, TAC 6012.
 10/11/01: Part rods, paraffin.
 11/14/02: Pump fail, polish rod bent.
 4/29/03: Bad rods.
 10/15/04: Pump fail.
 5/30/07 TA CIBP 6000, cmt 2 sx.

PBTD: 7,275
 TD: 7,508