

OCD-ARTESIA

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Snow Oil & Gas, Inc.**3a. Address
P.O. Box 1277 Andrews, TX 797143b. Phone No. (include area code)
432-524-23714. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1940' FNL & 2020' FWL
Section 28, T21S-R27E**

5. Lease Serial No.

NMNM 0354232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Elizondo A Fed 2

9. API Well No.

30-015-31978

10. Field and Pool, or Exploratory Area

ESPERANZA (DELAWARE)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Snow Oil & Gas Inc (Snow) requests wellbore be allowed to be shutin until further engineering studies and cased hole logging can be performed in preparation for pressure maintenance. BLM previously denied Elizondo A Federal 2 to be shutin for lack of reservoir information in preparation for pressure maintenance conversion and stated reason being that Elizondo A Federal 2 was below production rates indicative of reservoir needing pressure maintenance. BLM failed to consider offset fee producer Cawley A 1 operated by Snow and in the same field in which the Delaware production curve, for which I have attached, indicated a reservoir very much above depleted state and a great candidate for pressure maintenance (see attached plat). In the alternative to shut-in status, Snow would consider running appropriate logs and pressure tests necessary for reservoir study and then placing wellbors in a Temporary Abandonment status as shown on attached wellbore schematic.

RECEIVED

APR 12 2012

NMOCD ARTESIA

DENIED

M.M. Ingram Supv Ret Engr
4/6/12

Accepted for record

NMOCD RT

4/18/12

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Joe Lindemoed

Title Agent

Signature

Joe Lindemoed

Date

03/02/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ELIZONDO A FED 2
WELLBORE ONLY SCHEMATIC
EDDY CO., NM

ELIZONDO "A" FED #2

ELEV. 3206 KB. 3214', 8' ABOVE

FIELD: Esperanza Delaware N COUNTY: Eddy ST: NM
LOCATION: Sec 28, T21S, R27E 1940 FNL & 2020 FWL
DATE: 2-2012 BY: dws

CASING RECORD

SURFACE CASING

O.D.	WT/FT	GRADE	SET AT
8 5/8"	32-34		

INTERMEDIATE CASING

PRODUCTION CASING

5 1/2" 15.5#

TUBING

NO. JTS	O.D.	THD.	WT.	GDE.	SET AT
	2 3/8"		4.7		3650'

Packer Set @ 3654

WELL HISTORY

10/4/2002 Perfs treated w/4000 gals 7 1/2" HCL w BS

Logs ran GR-CC -CBL, Gamma Ray, OH log

TEMPORARY ABANDON
Circ hole with fresh packer
fluid pressure test csg to 500

Hole size 12 1/4"
TOC Surface

8 5/8" @ 1430'
CMT 1030 SX

5-1/2" CIBP @3410'

Perfs @ 3492-3502' 4" csg gun
1 SPF, 11 holes

Perfs @ 3548-3558' 4" csg gun
1 SPF 11 holes

Perfs @ 3688-3693' 4" csg gun
1 SPF 6 holes

Hole size 7 7/8"
TOC 660

5 1/2" @ 4165'
CMT 560 SX

Monthly Production (Log) vs Time for: 30-015-20763(001)

County Name: EDDY

Cum Gas Prod: 57462

Operator Name: Snow Oil & Gas Inc

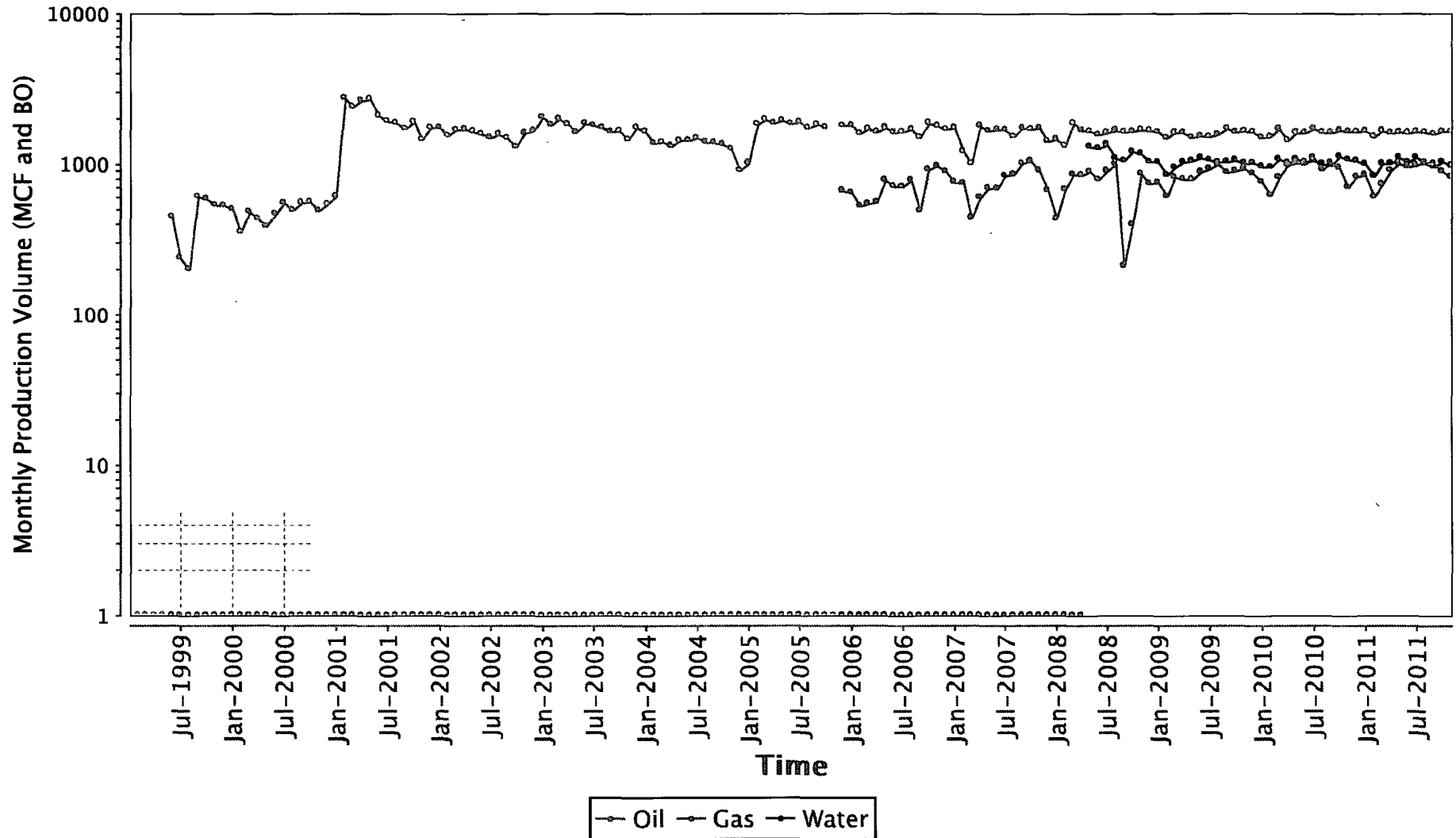
Cum Oil Prod: 223020

Field Name: Esperanza

Total Depth: 11613

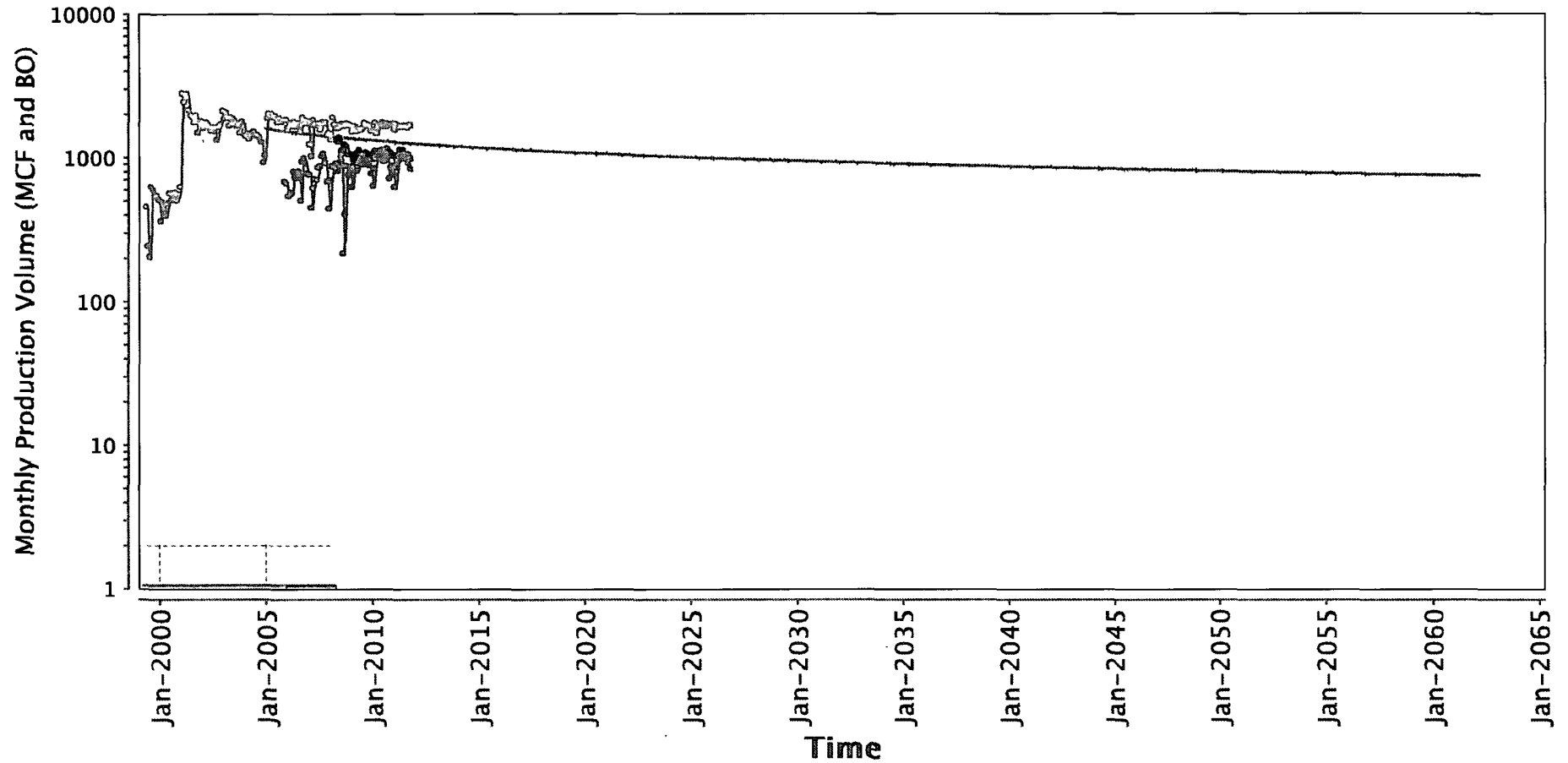
Lease Name: Cawley A

Well Number: 001



Monthly Production (Log) vs Time for: 30-015-20763(001)

County Name: EDDY	Cum Gas Prod: 57462
Operator Name: Snow Oil & Gas Inc	Cum Oil Prod: 223020
Field Name: Esperanza	Total Depth: 11613
Lease Name: Cawley A	Well Number: 001

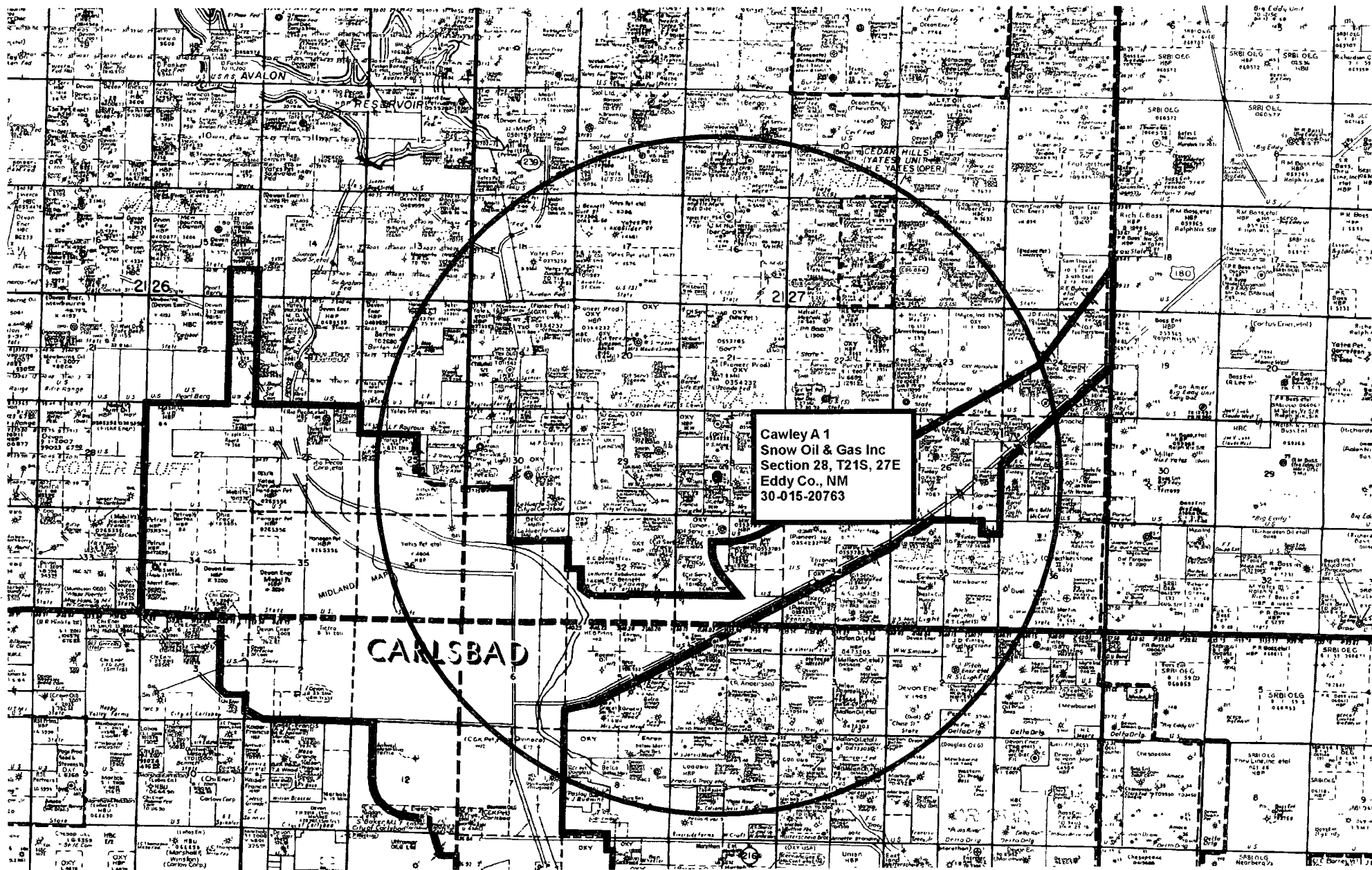


Oil Gas Water Dec.Primary Dec.Secondary



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RRR: 554,152 BO, 0 MCF
EUR: 777,172 BO, 57,462 MCF



Cawley A 1
Snow Oil & Gas Inc
Section 28, T21S, 27E
Eddy Co., NM
30-015-20763

**Elizondo A Fed 2
30-015-31978
Snow Oil & Gas, Inc.
April 6, 2012**

- 1. Operator was instructed in Incidence of Non-Compliance issued on 2/3/2012 to plug and abandon the well.**
- 2. Operator has not done any of the work approved since August 2011. Operator did not recomplate, operator did not perform well test and operator did not provide timeline.**
- 3. The request to remain in shut-in status or have temporary abandonment status is DENIED.**
- 4. Snow Oil & Gas, Inc. would have to develop a secondary recovery unit, since pressure maintenance for the lease is not viable. Neither BLM nor NMOCD will approve a pressure maintenance project that would push Federal or State minerals to a well on the other's lease.**
- 5. Operator shall submit a plug and abandonment procedure by April 30, 2012. Well to be plugged by August 31, 2012.**

WWI 040612