

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

2nd Copy 12-21-11

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37462
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No.
7 Lease Name or Unit Agreement Name Chevron BOT
8 Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Cedar Canyon; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)
AMENDED Surface Footages & Unit Letters
1 Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Yates Petroleum Corporation
3 Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
Surface L : 1980 feet from the South line and 330 feet from the West line
BHL E : 1948 feet from the North line and 361 feet from the West line
Section 5 Township 24S Range 29E NMPM Eddy County
Section 32 Township 23S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2953'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Operations ☒

13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19 15.7 14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/11/11 - NU BOP

7/12/11 - TIH and tagged at 5254'. Drilled DV tool at 5333'. Tested DV tool to 2000 psi, held good. Worked across DV tool at 5333'.

7/13/11 - Ran a CBL/GR/CC log from 7766' to surface. TIH and tagged at 13,812'.

7/14/11 - Pumped 500g Xylene and 1200g 15% HCL pickle acid down annulus. Circulated hole with 3% KCL with Petrolite CRW-132 chemical. ND BOP.

7/17/11 - Spotted 2500g 7-1/2% IC HCL triple inhibited acid from 13,812' to 11,060'.

7/18/11 - Perforated Bone Spring 13,800' (12), 13,664' (12), 13,528' (12) and 13,392' (12). Pumped 150 bbls 3% KCL with Petrolite CRW-132 chemical down annulus to displace acid

8/10/11 - Acidized with 2500g 7-1/2% HCL acid. Frac with 30# x-linked gel, 214,997# 20/40 premium white, 75,946# 30/40 CRC.

Spotted 2500g 7-1/2% HCL acid at 13,324' Set flow through plug at 13,324'. Perforated Bone Spring 13,256' (12), 13,120' (12), 12,984' (12) and 12,848' (12) Acidized with 2500g 7-1/2% HCL acid. Frac with 258,504# 20/40 premium white, 83,627# 20/40 CRC.

CONTINUED ON NEXT PAGE:

Spud Date:

4/23/11

Rig Release Date.

7/7/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 22, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY accepted for record TITLE DATE 4/20/12
Conditions of Approval (if any):

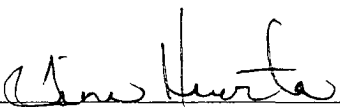
Form C-103 continued:

Set a flow through plug at 12,780'. Spotted 2500g 7-1/2% HCL acid at 12,780'. Perforated Bone Spring 12,712' (12), 12,576' (12), 12,440' (12) and 12,304' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 215,008# 20/40 premium white, 79,997# 20/40 CRC. Set a flow through plug at 12,236'. Spotted 2500g 7-1/2% HCL acid at 12,236'. Perforated Bone Spring 12,168' (12), 12,032' (12), 11,896' (12) and 11,760' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 214,974# 20/40 premium white, 80,010# 20/40 CRC. Set a flow through plug at 11,692'. Spotted 2500g 7-1/2% HCL acid at 11,692'. Perforated Bone Spring 11,624' (12), 11,488' (12), 11,352' (12) and 11,216' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 215,039# 20/40 premium white, 80,076# 20/40 CRC. Set a flow through plug at 11,148'. Spotted 2500g 7-1/2% HCL acid at 11,148'. Perforated Bone Spring 11,080' (12), 10,944' (12), 10,808' (12) and 10,672' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 214,381# 20/40 premium white, 80,100# 20/40 CRC. Set a flow through plug at 10,604'. Spotted 2500g 7-1/2% HCL acid at 10,604'. Perforated Bone Spring 10,536' (12), 10,400' (12), 10,264' (12) and 10,128' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 216,058# 20/40 premium white, 83,339# 20/40 CRC. 8/11/11 – Set flow through plug at 10,060'. Spotted 2500g 7-1/2% HCL acid at 10,060'. Perforated Bone Spring 9992' (12), 9856' (12), 9720' (12) and 9584' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 214,996# 20/40 premium white, 80,100# 20/40 CRC. Set flow through plug at 9516'. Spotted 2500g 7-1/2% HCL acid at 9516'. Perforated Bone Spring 9448' (12), 9312' (12), 9176' (12) and 9040' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 215,385# 20/40 premium white, 79,899# 20/40 CRC. Set a flow through plug at 8972'.

8/14/11 – Tagged fish at 9167'. Worked down to 9228'. All fish out.

8/18/11 – Pumped 60 bbls 7-1/2% HCL acid and 70 bbls water at 20 BPM. Perforated Bone Spring 8904' (12), 8768' (12), 8632' (12) and 8496' (12). Acidized with 4000g 7-1/2% HCL acid. Frac with 30# borate XL, 6009 bbls fluid, 244,410# 20/40 white sand, 79,340# 20/40 RCS. Set a flow through plug at 8428'. Perforated Bone Spring 8360' (12), 8224' (12), 8088' (12) and 7952' (12). Acidized with 4000g 7-1/2% HCL acid. Frac with 30# borate XL, 4500 bbls fluid, 269,000# 20/40 white sand, 26,000# 20/40 RCS. Drilled through flow through plugs down to 13,230'. Unable to work down due to friction lock. Pulled up to 12,983'. Stuck at this point. Circulated hole with N2. Rigged down coil tubing unit. Flow through plug at 13,324' only.

8/28/11 – TIH with 4.625" GR and JB to 6900'. 5-1/2" ASI-X wireline set packer with 2.25" F at 6750'. 2-7/8" 6.4# L-80 tubing at 6754'.



Regulatory Compliance Supervisor
September 22, 2011