

## OCD-ARTESIA

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
SHL:NM-0556859, BHL:NM-0554223

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
XTO Energy Inc.3a. Address  
200 N. Lorraine, Ste. 800, Midland, TX 797013b. Phone No. (include area code)  
432-620-43234. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SURFACE LOCATION: 1940' FNL & 370' FEL Sec. 14, 23S, 29E (H)  
BOTTOMHOLE LOCATION: 1980' FNL & 340' FWL Sec. 14, 23S, 29E (E)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Nash Unit #56H9. API Well No.  
30-015-3899210. Field and Pool or Exploratory Area  
Nash Draw, Brushy Canyon11. Country or Parish, State  
Eddy County, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

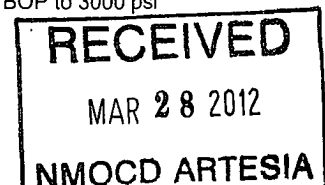
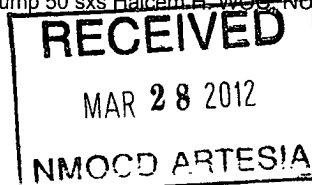
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Sundry</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 2/25/2012 - Set 9-5/8" new 36# J-55 casing at 3100', 1000 sxs Econocem with 5% salt at 12.8 ppg, follow with 250sx of Halcem 1% calcium chloride. NU BOP test to 1500 psi
- 2/26/2012 - Cement fell 100' in cellar, Run 1" tubing down annulus cement back to surface. 37 sx of Econocem + 2% cal. Chor. 14.8 ppg, Y-1.35
- 2/27/2012 - WOC, finish testing BOP to 1500 psi
- 2/28 - 3/1/2012 - Drill 8-3/4" hole and survey from 3100' to 6048'. RU Gyro and run Kickoff assembly @ 6048'
- 3/2 - 3/8/2012 - Drill curve from 6048' to 7225'
- 3/8/2012 - 3/9/2012 - Ran 7" new 26# P110 casing at 7130'. Cement: Lead with 500 sx Corrosacem + 0.4% CFR-3 + 5lb/sx KOL-SEAL + .25 lb/sk D-air 5000 + 0.1% HR-800; Tail - 150 sx of Halcem H + 0.5% Lap-1 + .25% CFR-3 + 5 lb/sk Kol-Seal, + D-Air 5000; 350 sx cement to surface
- 3/10/2012 - Drill thru DV tool at 5540'. Cement 2nd stage: Lead with 100 sxs of Econocem +5% salt, 12.8 ppg, 1.33 yld; Tail -150 sks of Halcem, 14.8 ppg, 1.33 yld
- 3/11/2012 - Cement 3rd stage: Lead 500sxs Econocem C, 1050 psi; pump 50 sxs Halcem H, WOC, NU and test BOP to 3000 psi

Accepted for record  
NMOCD

PR Dade 04/02/2012



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Chip Amrock

Title Senior Drilling Engineer

Date 03/14/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

MAR 25 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)