

Submittal Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32569
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Lime Rock Resources A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Bagby Street Suite 4600, Houston, Texas 77002		7. Lease Name or Unit Agreement Name Eagle 4 State Com
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>4</u> Township <u>25S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number <u>1 H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2987' GL		9. OGRID Number <u>255333</u>
		10. Pool name or Wildcat Willow Lake; Delaware; SW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Flaring Gas ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting to flare gas due to DCP Midstream plant repairs.

Estimated Volume - 710 MCFPD

Estimated Time - April 24, 2012 - May 7, 2012 (14 days)

Verbal approval has been given by Randy Dade on 4/17/2012.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Barrett TITLE Production Supervisor DATE 04/18/2012

Type or print name Michael Barrett E-mail address: mbarrett@limerockresources.com PHONE: 575-623-8424

For State Use Only

APPROVED BY: Randy Dade TITLE Dist. H. Spewer DATE 04/19/2012

Conditions of Approval (if any):

District I  
1625 N. French Dr., Hobbs, NM 88240  
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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Lime Rock Resources A, L.P.,

whose address is 1111 Bagby Street Suite 4600 Houston, Texas 77002,

hereby requests an exception to Rule 19.15.18.12 for 14 days or until

*RD* → May 7, Yr 2012 for the following described tank battery (or LACT):

Name of Lease Eagle 4 State Com #1H Name of Pool Willow Lake; Delaware, SW

Location of Battery: Unit Letter I Section 4 Township 25S Range 28E

Number of wells producing into battery 4 Wells

B. Based upon oil production of N/A barrels per day, the estimated \* volume  
of gas to be flared is 710 MCF; Value N/A per day.

C. Name and location of nearest gas gathering facility:

D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_

E. This exception is requested for the following reasons: Due to DCP Midstream plant repairs  
Verbal approval has been given by Randy Dade with OCD on 4/17/12.

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature Michael Barrett

Printed Name  
& Title Michael Barrett / Production Supervisor

E-mail Address mbarrett@limerockresources.com

Date 04/18/2012 Telephone No. 575-623-8424

**OIL CONSERVATION DIVISION**

Approved Until May 7 / 2012

By RD Dade

Title Dist # Supervisor

Date 04/19/2012

\* Gas-Oil ratio test may be required to verify estimated gas volume.

**NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 SOUTH FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283**

**CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.  
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

**Your initials here**

*AR Wade*  
*04/19/2012*