Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 Ene	rgy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283		30-015-27676
811 S First St , Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreem		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		East Shugart Unit
PROPOSALS.)		0. W. H.M. 1. #41
1. Type of Well: Oil Well Gas Well X Other		8. Well Number # 41
2. Name of Operator		9. OGRID Number
Americo Energy Resources, LLC.		
3. Address of Operator		10. Pool name or Wildcat
7575 San Felipe STE 200 Houston TX 77063		
4. Well Location		
h	. T. I 1	a d ppr
Unit Letter: B : 1650' feet from		
Section 38	Township 18S Range	31E NMPM County EDDY
11. Elev	vation (Show whether DR, RKB, RT, GR,	etc.)
GL 3634'		
12 Check Appropri	ate Box to Indicate Nature of Noti	ca Report or Other Data
12. Check Appropri	are box to indicate tratule of from	ec, Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK X PLUG AND ABANDON ☐ REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
		_
	PLE COMPL	IENT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTUED:	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Move in equipment on 4/22/2012. Rig up and perform a flow back of 300 to 400 bbls produced water to clean up casing, perforations and		
near well bore. Then treat the current set of perforations with 1500 gallons of 15% NEFE acid. Leave well shut in for 24 hours. Return		
well to active injection after clean up and treatment.		
		RECEIVED
0.15		
Spud Date:	Rig Release Date:	APR 20 2012
		NMOCD ARTESIA
I hereby certify that the information above ist	rue and complete to the best of my know	ledge and belief.
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)	
SIGNATURE TITLE: Operations Manager DATE 4/18/2012		
Type or print name: E-mail address: glenn.bertrand@americoenergy.com PHONE: 713-984-9700		
For State Use Only		
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APPROVED BY	TITLE DIST HOY	COURSIC DATE OF DAY DOIS
Conditions of Approval (if any):		