Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	ural Resources		Revised August 1, 2011
625 N. French Dr , Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283	(575) 748-1283 OTT GONGEDAYA TYON DIVIGION		30-015-27951	
811 S. First St., Artesia, NM 88210	Attesta, 144 66216		5. Indicate Type of	Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	vos P.d. Aztec, NM 87410		STATE	FEE 🗌
<u>District IV</u> – (505) 476-3460			6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM				
87505	TEG AND DEPONES ON WELL		<u> </u>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLIC.			East Shugart Unit	
PROPOSALS.)			· · · · · · · · · · · · · · · · · · ·	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number #	58
2. Name of Operator			9. OGRID Number	
Americo Energy Resources, LLC.			, so diad i i i i i i i i i i i i i i i i i	
3. Address of Operator			10. Pool name or Wildcat	
7575 San Felipe STE 200 Houston TX 77063			10. Tool name of windcat	
•				
4. Well Location				
Unit Letter: B: 1575'	feet from the FSL line	and 2200' feet from	om the FWL lir	ne
Section 35	Township 18S	Range	31E NMPM	County EDDY
	11. Elevation (Show whether DI	R, RKB, RT, GR, etc	:.)	ar and the second
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The state of the s			Forest seek state of the seek	TOTAL AND
12 Charle A	nnranriata Day ta Indiasta N	Jotura of Matica	Danart or Other T)ata
12. Check A	ppropriate Box to Indicate N	valure of Notice	, Report of Other L	Jala
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ALTERING CASING
-				
			P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
	eted operations. (Clearly state all		nd give pertinent dates	including actimated data
	k). SEE RULE 19.15.7.14 NMA			
		.c. For Multiple Co	mipletions. Attach we	indore diagram of
proposed completion or recompletion.				
Move in equipment on 4/22/2012. Rig	y up and perform a flow back of 2	100 to 400 bbls proc	lugad water to alonn ur	agging perforations and
near well bore. Then treat the current	set of perforations with 1500 call	long of 15% NEEE	niced water to clean up	n for 24 hours. Poturn
well to active injection after clean up		IOHS OF 1370 NEFE	acid. Leave well shut is	il for 24 hours. Return
well to active injection after clean up	and treatment.			RECEIVED APR 2 0 2012 NMOCD ARTESIA
				I OEIVED
				APP 00
Spud Date:	Rig Release D	late:	1	NMOCD
Spud Date.	Rig Release D	vate.	~	ARTESIA
	A			
I hereby certify that the information a	bove is true and complete to the b	est of my knowled	ge and belief.	
	1/ \			
(> M. D.				
SIGNATURE	TITLE: Opera	ations Manager	DAT	E 4/18/2012
	-			
Type or print name: E-mail address:	glenn.bertrand@americoenergy.	com PHONE: 713	-984 - 9700	
For State Use Only	_			, /
A/1	N 0 17.	-H 201	. и .	a della
APPROVED BY: (/)	TITLE 1773	7 Deper	DAT:	E 0 4/24/12
Conditions of Approval (if any):		Ü		