## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District.I 1625 N French Dr , Hobbs, NM 88240 District.II 1301 W Grand Avenue, Artesia, NM 88210 District.III 1000 Rio Brazos Rd , Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

District IV. 1220 S St Francis I			<i>า</i> รกร		220 South St. Santa Fe, NI		r.				A MENDED DEDOR	
y · · · · · · · · · · · · · · · · · · ·	J. RI	EQUI			-		Г <u>НО</u>	RIZATION			AMENDED REPORT SPORT	
<sup>1</sup> Operator name LRE OPERA	ie and Addi	ress					<u> </u>	<sup>2</sup> OGRID Number 281994				
c/o Mike Pippin	n LLC, 3104		illivan					<sup>3</sup> Reason for Filing Code/ Effective Date				
Farmington, NN API Number	4 87401	5 Poo	ol Name		<del></del>		Payadd Workover  6 Pool Code					
30 015-3562		Artes	sia, Glorie						968	830		
<sup>7</sup> Property Code 309867	7	1	perty Nan		TLLIAMS B	FEDERAL	t		) M	Vell Numb	er	
II. 10 Surfa	ace Locati		<del></del>	Υ				T - 1	<del></del>			
E 29		-S	28-E	Lot Idn	Feet from the 1650	North/South NORTH	ı Line	Feet from the 990	WES	/West line ST	EDDY County	
11 Botto	m Hole L	Locatio	on						· · · · · ·			
UL or lot no. Se	ection Tow	wnship	Range	Lot Idn						/West line		
F /	<sup>13</sup> Producing M Code P		Da REA	onnection ate ADY	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-1	129 Expiration Date	
III. Oil and	<u>l Gas Tra</u>	anspor	rters		19 T cno	TY A		<del> </del>			70	
<sup>18</sup> Transporter OGRID					<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W	
34019		_			Conocol		_		_		О	
	T.					· <del></del>				10 mg		
221115					Frontier Fie	eld Service	;		_		G	
	1			_	7-7	-11 / -		า		-15		
	8.9			1	RECE	IVEL	<b>→</b>			P/ (.	2011 Barrier and Lower Com.	
	7				JAN 0	3 2011			·			
	Ā			N	MOCD	ARTES	IA					
	28.1					<del>/11</del>					The second second	
IV. Well Co	ompletion 22	n Data Ready	n <sub>ste</sub>	<del></del>	<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perforat	tions	<del></del>	<sup>26</sup> DHC, MC	
6/21/07	W W	/O: 12/2	28/11		3575'	3530'		3233'-350				
<sup>27</sup> Hole S		+		g & Tubin			epth Se	et			cks Cement	
12-1/4	ļ <b>"</b>		8-5/8	8" 24# J-5	55	4	457'				375	
7-7/8"	•		5-1	1/2" 15.5#	#	35	564'				850	
			2-7.	//8" tubing	g	31	197'					
V. Well Tes		Pality	ery Date	33 ,	Test Date	34 Tost				<del></del>	24	
READY		READ	Ϋ́	In	n 30 days	<sup>34</sup> Test Length			35 Tbg. Pressure		<sup>36</sup> Csg. Pressure	
37 Choke Size		<sup>8</sup> Oil (bl			/ater (bbls)	<sup>40</sup> Gas (	(MCF				<sup>41</sup> Test Method Pumping	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						Approved by.						
Printed name. Mi	ıke Pippin	<i>"</i>	,,			Title:	_	BOOL	126	31		
	n Engineer -					Approval Date:	<u> </u>	1/11/2	101	2_		
E-mail Address.	mike@pip	pinllc.c	om					/ /		-		
Date: 12/29/11 Phone 505-327-4573								•				