

ENRON STATE #2 -- Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-31920																
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name ENRON STATE 6. Well Number: #2																
8. Name of Operator: Lime Rock Resources A, L.P.		9. OGRID: 255333																
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		11. Pool name or Wildcat: Artesia, Glorieta-Yeso (96830) Artesia, Queen-Grayburg-San Andres (3230)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	32	17-S	28-E		990'	North	990'	West	Eddy								
BH:																		
13. Date Spudded 9/4/01	14. Date T.D. Reached 9/11/01	15. Date Drilling Rig Released 9/13/01		16. Date Completed (Ready to Produce) WO: 11/3/11		17. Elevations (DF and RKB, RT, GR, etc.): 3699' GR												
18. Total Measured Depth of Well 4030'		19. Plug Back Measured Depth 3980'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron												
22. Producing Interval(s), of this completion - Top, Bottom, Name 3350'-3765'-Glorita/Yeso							DHC-3962, PC-1096											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"	24# J-55		386'		12-1/4"		325 sx CI C		0'									
5-1/2"	17&15.5# J-55		4010'		7-7/8"		325 sx Lite		0'									
							+ 650 sx C											
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
							SIZE	DEPTH SET	PACKER SET									
							2-7/8"	3841'										
26. Perforation record (interval, size, and number) Glorieta/Yeso: 3350'-3765', 47 holes Existing San Andres perms: 36 holes @ 2268'-2647' Existing Yeso perms: 36 holes @ 3500'-86'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3350'-3765'</td> <td>3500 gals 15% HCL; fraced w/122,746# 16/30 & 20,625# 16/30 Siber Prop sand in 20# x-linked gel</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3350'-3765'	3500 gals 15% HCL; fraced w/122,746# 16/30 & 20,625# 16/30 Siber Prop sand in 20# x-linked gel				
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28. PRODUCTION						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED NOV - 7 2011 NMOCD ARTESIA </div>												
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Ready												
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith											
31. List Attachments Deviation Report																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer			Date: 11/3/11										
E-mail Address: mike@pippinllc.com																		

DHC-3962

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