INSTRUCTIONS

ENRON STATE #2 -- Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Salt B. Salt T. Yates 546' T. 7 Rivers 982' T. Queen 1362' T. Grayburg 1594' T. San Andres 1912' T. Glorieta 3350' T. Yeso	T. Canyon T. Strawn	T. Ojo Alamo T. Kirtland	T. Penn A"				
B. Salt T. Yates 546' T. 7 Rivers 982' T. Queen 1362' T. Grayburg 1594' T. San Andres 1912' T. Glorieta 3350' T. Yeso		T Kirtland	T. Penn A" T. Penn. "B" T. Penn. "C"				
T. Yates 546' T. 7 Rivers 982' T. Queen 1362' T. Grayburg 1594' T. San Andres 1912' T. Glorieta 3350' T. Yeso	T Adalas	1. Kirtiana					
T. 7 Rivers 982' T. Queen 1362' T. Grayburg 1594' T. San Andres 1912' T. Glorieta 3350' T. Yeso	T. Atoka	T. Fruitland					
T. Queen 1362' T. Grayburg 1594' T. San Andres 1912' T. Glorieta 3350' T. Yeso	T. Miss	T. Pictured Cliffs	T. Penn. "D" T. Leadville T. Madison				
T. Grayburg 1594' T. San Andres 1912' T. Glorieta 3350' T. Yeso	T. Devonian	T. Cliff House					
T. San Andres 1912' T. Glorieta 3350' T. Yeso	T. Silurian	T. Menefee					
T. Glorieta 3350' T. Yeso	T. Montoya	T. Point Lookout	T. Elbert				
T. Yeso	T. Simpson	T. Mancos	T. McCracken				
harmon -	T. McKee	T. Gallup	T. Ignacio Otzte				
	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian	OH OD CAS				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
į							
			•				
į							
					:		
		<u> </u>					
İ							

Submit To Appropri	iate Distric	ot Office		 		State of Ne		Mexico			Т					Fo	orm C-105		
Two Copies District I		State of New Mexico Energy, Minerals and Natural Resources								July 17, 2008									
1625 N. French Dr. District II 1301 W. Grand Ave			,									1. WELL API NO. 30-015-31920							
District III	-	-	٠	Oil Conservation Division								2. Type of Lease							
1000 Rio Brazos Ro District IV			ĺ	1220 South St. Francis Dr. Santa Fe, NM 87505							-	3. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, WELL COMPLETION OR RECOMPLETION RI												This state on o	SAMPLE OF	Was a second			The State of the 		
		LETION	N OK K	ECC	NIPL	ETION RE	POF	KI AN	ID LO	JG	4	5 Lease Nam	e or U	nit Agre	ement N	lame			
4 Reason for filing:											5. Lease Name or Unit Agreement Name ENRON STATE								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee well C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Right Processing Action 1.5 and 1.5 are reported by the complete through the complet								ls only) 6.				6. Well Number: #2							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																			
7. Type of Completion: ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVO										DIR	OTHER								
	8. Name of Operator: Lime Rock Resources A, L.P.										9. OGRID: 255333								
10. Address of O	perator:	c/o Mike Pi	ppin LLC,	, 31041	N. Sulliv	van, Farmington	, NM	87401				11. Pool name or Wildcat: Artesia, Glorieta-Yeso (96830) Artesia, Queen-Grayburg-San Andres (3230)							
12.Location	Unit Ltr	Section	on	Towns	hip	Range	Range Lot		Feet from t				Feet from the				County		
Surface:	D	32		17-S		28-E			990'			North	990,		Wes	t	Eddy		
BH:																			
13. Date Spudded 9/4/01	1 14. E 9/11/	oate T.D. Re	ached	15. Date Drilling Rig Released 9/13/01					6. Date (VO: 11/2		ted	(Ready to Prod	uce		17. Elevations (DF and RKB, RT, GR, etc.): 3699' GR				
18. Total Measure 4030'	ed Depth	of Well		19. F 3980		ck Measured De	20. Was Directiona Yes			onal	al Survey Made? 21.			Type Electric and Other Logs Run luction, Density/Neutron					
22. Producing Interval(s), of this completion - Top, Bottom, Name 3350'-3765'-Glorita/Yeso									DHC-3962, PC						C-1090	5			
23.						ING REC	OR				ng								
CASING SIZ 8-5/8"	ZE		HT LB./F 1# J-55						HOLE SIZE			CEMENTIN 325 sx			AMOUNT PULLED 0'				
5-1/2"			15.5# J-5:				12-1/4" 7-7/8"				325 sx		0,						
		33 1010				, ,,,,				+ 650									
	·																		
24.	Lmon		Lnow			IER RECORD		Lacormon			25.		TUBING REC DEPTH SET				ED OFT		
SIZE	TOP		BOI	TTOM SACKS CEMENT						SIZI	/8"	41'	SET PACKER SET						
26. Perforation	record (i	nterval, size	and num	iber)		L		27. A	CID, SI			CTURE, CE			JEEZE.	ETC.			
Glorieta/Yeso	: 3350	<u>'-3765', 4</u>	7 holes					DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED							
F	. ,	6 26		s @ 2268'-2647'				3350'-3765'				3500 gals 15% HCL; fraced w/122,746# 16/30 & 20,62 16/30 Siber Prop sand in 20# x31inked.gel							
Existing San A Existing Yeso												10/20 51001 1	100 30	1	HECEIVED				
Laisting Teso	perjs.	50 notes (3500	-00									• •						
28. PRODU	JCTI	ON							·						IV	0V - 7	2011		
Date First Production Production READY Pumping					tion Method (Flowing, gas lift, pumping - Size and type pump) ng							Well Status Ready	(Prod.	or Shu	OMV	CD A	RTESIA		
Date of Test Within 30 days			ce Size	e Size Prod'n For Test Period:			Oil - Bbl Gas			Gas	- MCF	Wa	iter - Bb	Bbl. Gas - Oil Ratio					
Flow Tubing Press.	ing Casing Pressure Calculated 24- Hour Rate		24-	Oil - Bbl.	Gas - MCF		,	N I	Vater - Bbl.	1	Oil Gravity - API - (Corr.)			r.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												30. Test Witnessed By:							
To Be Sold 31. List Attachme	nts												Jerry	Smith		,			
Deviation Report 32. If a temporary	pit was	used at the v	well, attacl	h a plat	with th	e location of the	temp	orary pit.											
33. If an on-site b	urial was	used at the	well, repo	ort the e	exact loc	cation of the on-	site bu	rial:											
I hereby certif	is that t	ha inform	ation sh	กับหา	n hotl	Latitude		ic twee	and a	omple	te f	Longitude	f mare	knowl.	dan a	Nad balic	IAD 1927 1983		
1	201	to type		own C]	Printed	e Pip			-		o <i>ine best o_j</i> Ieum Engin	•		te: 11/	J	,		
	E-mail Address: mike@pippinllc.com																		
i c-maii Addres	s: mike	<i>(w</i> pippini	uc.com																

DHC-3962

in