District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

HOBBS OCD

Form C-104 Revised Feb. 26, 2007

ation Division JAN 0 6 2012 Submit to Appropriate District Office

000 Rio Brazos	Rd, Azteo	, NM 87410				on Division Francis Dr.		2012		5 Copies	
nstruct IV 220 S. St. Franc	cis Dr , Sar	ita Fe, NM 87	505	12	Santa Fe, N		1 Pa		Г	AMENDED REPORT	
	1.		EST FO	RALL	OWABLE	W.	ORIZ)	<u> </u>	TO TRA	NSPORT	
¹ Operator n LRE OPE	ame and . DATIN	Address G. L.L.C					² OG	² OGRID Number 281994			
c/o Mike Pippin LLC, 3104 N. Sullivan							3 Rea	³ Reason for Filing Code/ Effective Date			
Farmington,								dd Work	over		
⁴ API Number 30 - 015-31920 Sreesia, Glorieta-Yeso									96830	de	
⁷ Property C		8 Pro	perty Nan	ae			9 Well Numb			ımber	
309					ENRON	STATE			2		
11. ¹⁶ Su: Ul or lot no.	rface Lo		Range	Lot Idn	Fact from the	North/South Li	na Fast 6	rom the	East/West	ine County	
D	32	17-S	28-E	Lot Iun	990	NORTH	990		WEST	EDDY	
11 Bo	ttom Ho	le Location	on .	l							
IL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	ie Feet i	rom the	East/West	line County	
12 Lse Code	13 Produ	ring Method	¹⁴ Gas C	onnection	15 C 120 Pos	mit Number 1	6 C 120 I	- Continue I	2040 17	C-129 Expiration Date	
S Coa			e Da		C-129 Fer	ermit Number 16 C-129 Ef		snective i	c-129 Expiration Da		
III Oil a	and Cas	•		ADY	l .				1		
						orter Name			·····	²⁰ O/G/W	
OGRID 34019		and Address Connec Phillips								0	
3407 WWW.N.S.	142	ConocoPhillips 1130 Plaza Office Building, Bartlesville, OK 74004								O Vitalistical Carlot	
20 A C A S A CHARACTER TO A					Field Service				C		
5 1.2.7.5.2535			,	1400 F. CI						G	
Eu Cr.		4200 E. Skelly Drive, Suite 700, Tulsa, OK 74135									
	[ja]										
	e av.								·		
		. 10									
1V. Well 21 Spud Da		npletion Data 22 Ready Date 23 TD				24 PBTD 25 Perforations			ions	DHC, MC	
9/4/01	-	11/3/1	1		4030'	3980'		3350'-3765'			
²⁷ Hole Siz		e ²⁸ Casing		& Tubir	ng Size	²⁹ Depth Set		t 3		Sacks Cement	
12-1/4"		8-5		-5/8" 24#		386'		32		25 sx Class C	
7-7/8"		5-1/2		" 17&15,5#		4010'		325 sx Lite +		x Lite + 650 sx C	
	· ··=										
2-7/8" tubing					3841'						
V. Well		ta ² Gas Delive	D · · ·	33 -	Fest Date	34		35		36.0	
		11/9/1			2/17/11	l l		h ³⁵ Tbg. Pressur		³⁶ Csg. Pressure	
37 Choke Si	Thoke Size 38 Oil (h		bbls) 39 Water (bb		ater (bbls)	⁴⁰ Gas (MCF) 23/36				⁴¹ Test Method Pumping	
					Division have		OIL C	ONSERV	ATION DIV	ISION	
een complied					s is true and			1	Λ		
omplete to the best of my knowledge and belief. Ignature						Approved by					
rinted name	Mike Du	MOLC	ppin	7	_	Title	- / 	9 	المالم الم		
rinted name: Mike Pippin								60h	<u> 5/5/</u>		
itle. Petroleum Engineer - Agent						Approval Date:		APR	2 5 201	2	
-mail Addres	s mike	@pippinllc.c									
ate: 1/5/12		Pho	one.							ł	