Submit To Appropriate District Office		State of New	Wexic	0						For	m C-105	
Two Copies	Energy, Minerals and Natural Resources				July 17, 2008							
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winterais and Natural Resources				1. WELL API NO.							
District II 1301 W Grand Avenue, Artesia, NM 88210	O	il Conservation	on Divi	sion		30-015-34838						
Dismet III 1000 Rio Brazos Rd., Aztec, NM 87410	12	20 South St.	Francis	Dr.		2. Type of Lease STATE FEE FED/INDIAN						
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505		Santa Fe, NI	M 8750	5		3. State Oil & Gas Lease No.						
WELL COMPLETION OF	RECOMP											
4. Reason for filing:	TALOOMI I	LETIONICE	<u> </u>			5. Lease Name or Unit Agreement Name						
						STIRLING 7 C						
COMPLETION REPORT (Fill in box	s #1 through #31 for State and Fee wells only)				6. Well Number: #4							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												
7. Type of Completion:	sure report in acc	cordance with 19.15).17.13.K N	IMAC)								
☐ NEW WELL ☑ WORKOVER			DIFFER	RENT RESERV	OIR							
8. Name of Operator: Lime Rock Reso	urces II-A, L	.P.				9. OGRID: 3	277558					
10. Address of Operator: c/o Mike Pippin L	LC, 3104 N. Sull	ivan, Farmington, N	NM 87401			11. Pool name or Wildcat:						
12.Location Unit Ltr Section	Township	Range	Lot	Feet from the		Red Lake, Glorieta-Yeso (5 N/S Line Feet from the					County	
Surface: C 7	18-S	27-E		990	_	North	1650		West		Eddy	
вн:	+					 						
13. Date Spudded 14. Date T.D. Reached	15. Date Di	rilling Rig Released		16. Date Comp	leted	(Ready to Pro	duce	17	. Elevatio	ons (DF a	nd RKB,	
6/19/06 6/28/06	6/30/06			WO: 9/8/11				RT, GR, etc.):3288' GR				
18. Total Measured Depth of Well 3635'	19. Plug Back Measured Depth BP @ 3235'			20. Was Directional Yes		al Survey Made?			Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion	I											
Upper Yeso: 2545'-46', 2550'-51', 2558'-59', 2566'-67', 2570'-71', 2583'-84', 2592'-93', 2640'-41', 2700'-01', 2704'-05', 2708'-09', 2756'-57', 2771'-72', 2776'-77'												
23.	CAS	SING RECO			ring							
CASING SIZE WEIGHT LE	/FT.	DEPTH SET		HOLE SIZE		CEMENTIN			AM	OUNT P	ULLED	
13-3/8" 48# 8-5/8" 24#	183' 1065'			17-1/2° 12-1/4°		275 SX "C" 795 SX "C"			0'			
5-1/2" 15.5#	3635'			7-7/8"		740 SX "C"			0			
3-1/2 15.5%		3033								·		
24.	Ln	NER RECORD			25.	· L	TUBI	NG RECO	ORD			
SIZE TOP B	BOTTOM SACKS CEM		NT SCRI			ZE DEPTH SE 7/8" 3120'			ET PACKER SET			
26. Perforation record (interval, size, and r	number)	_L	127 /	ACID, SHOT,	1				EZE E	TC	· · · · · · · · · · · · · · · · · · ·	
Upper Yeso: 2545'-2777', 14 holes				TH INTERVAL		AMOUNT	ANTIK	TAM MAT	TEDIAL I	ISED		
- FF			2545	2545'-2777'		No Stimulation at-this-t			me, F			
							IILUEIVEL		にリ	1		
						<u> </u>	<u> </u>	NOV :	1 6 /	111	- 	
28. PRODUCTION								NUV .				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well S Pumping						Well Statu Pumping	s (Prod	Or Shut-i	"ART	ESIA		
Date of Test Hours Tested C	hoke Size	Prod'n For Test Period:	Oil - I	-Вы G		s - MCF	Wa	ater - Bbl.	- Bbl. Gas		Ratio	
Flow Tubing Casing Pressure C	alculated 24-	Oil - Bbl.		ias - MCF	Щ,	Water - BbL		Oil Grea	rity A DI	(Carr	1	
Press	our Rate	Oil - Bbi.		as - MCI		Walci - 1501.	Oil Gravity - API - (Corr.)		,			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30. Test Witnessed By: Jerry Smith												
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
33. If an on-suc durial was used at the Well, I	epon me exact io		e ounal.			Υ					w 101=	
I hereby certify that the information	shown on ho	Latitude th sides of this fa	orm is tr	ie and comp	lete	Longitud		mouled	lae mid		D 1927 1983	
and 1		Printed		_				ru ru rv i C (l	es unu	Juisej		
Signature Muke Vuppin Name Mike Pippin Title: Petroleum Engineer Date: 9/8/11												

INSTRUCTIONS

STIRLING 7 C #4 -- Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1116'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 2404'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 2504'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

From	То	Thickness In Feet	Lithology	From	То	In Feet	Lithology
			- On File -				
			(1			