

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-015-34994				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.				
7. Type of Completion. <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name TIGNER STATE 6. Well Number: #2				
8. Name of Operator: LRE OPERATING, LLC						9. OGRID. 281994				
10. Address of Operator: c/o Mike Pippin LLC, 3104 N Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Artesia, Glorieta-Yeso (96830)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	28	17-S	28-E		1650	South	380'	West	Eddy
BH:										
13. Date Spudded 10/30/06	14. Date T.D. Reached 11/6/06	15. Date Drilling Rig Released 11/8/06		16. Date Completed (Ready to Produce) WO: 9/21/11		17. Elevations (DF and RKB, RT, GR, etc.): 3664' GR				
18. Total Measured Depth of Well 3535'		19. Plug Back Measured Depth 3498'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3308'-3499'-Glorita/Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8-5/8"	28# J-55	377'		12-1/4"		325 sx CI C		0'		
5-1/2"	14&15.5# J-55	3534'		7-7/8"		375 sx 35/65 Poz C		0'		
						+ 400 sx C				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2-7/8"		3403'		
26. Perforation record (interval, size, and number) Glorieta/Yeso: 3308'-3499', 35 holes Existing Glorieta/Yeso perms: 20 holes @ 3424'-98'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3308'-3499' 3500 gals 15% HCL; fraced w/115,939# 16/30 & 25,350# 16/30 Siber Prop sand in X-linked gel				
28. PRODUCTION										
Date First Production 9/21/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test 11/22/11	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period:	Oil - Bbl 21	Gas - MCF 55	Water - Bbl. 192	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 21	Gas - MCF 55	Water - Bbl 192	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith			
31. List Attachments Deviation Report										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title: Petroleum Engineer		Date: 1/6/12				
E-mail Address: mike@pippinllc.com										

Accepted for record

NMOCD

105, 11/2012

dm

TIGNER STATE #2 -- Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology