Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District I 1625 N French Dr , Hobbs, NM 88240				Ene	Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.						
District II 1301 W Grand Avenue, Artesia, NM 88210					Oil Consequetion Distriction						30-015-34994						
District III 1000 Rio Brazos Rd , Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
		R RECC															
4. Reason for filing:				· · · · · · · ·	R RECOMPLETION REPORT AND LOG						5. Lease Name or Unit Agreement Name TIGNER STATE						
⊠ COMPLETE	ON REI	PORT	(Fill in b	oxes #1 throu	es #1 through #31 for State and Fee wells only)						6. Well Numl	-	RECEIVED				
					Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)								JAN 0 9 2012				
7 Type of Comp	letion.				☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR												
8 Name of Opera	tor: LR	E O	PERAT	ING, LL	C						9. OGRID. 2	81994	Ĺ	NM(OCD /	ARTESIA	
10 Address of Op	perator.	c/o M	ike Pippın	LLC, 3104	LC, 3104 N Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Artesia, Glorieta-Yeso (96830))						
12.Location	Unit Ltr		Section	Towns	hip	Range			Feet from		N/S Line	Feet from the				County	
Surface:	L		28	17-S		28-E		_	1650		South	380'		West		Eddy	
BH:							<u> </u>					<u> </u>		<u> </u>			
10/30/06				11/8	11/8/06				WO: 9/21/1	d (Ready to Produce			17 Elevations (DF and RKB, RT, GR, etc.) 3664 GR				
18. Total Measured Depth of Well 3535'				19. Plug Back Measured Depth 3498'				20. Was Dir Yes	al Survey Made			/pe Electric and Other Logs Run ion, Density/Neutron					
22. Producing Int 3308'-3499'-G			s completi	on - Top, Bo													
23.						ING REC	ORD										
CASING SIZ 8-5/8"	ZE		WEIGHT 28# J						HOLE SIZE 12-1/4"	CEMENTING RECORD AMO 325 sx Cl C				MOUNT 0'	PULLED		
5-1/2" 14&15.5#								7-7/8"	375 sx 35/65 Poz C			0'					
										+ 400 sx C							
						CD DECORD	L			-1		W. FD. D	IO DEC	ODD			
24. SIZE TOP E			воттом	LIN	IER RECORD			REEN SI				NG REC		PACKI	ER SET		
SIZE TOT B			20110	OTTOM ONORS CENTER						-7/8" 3403°							
26. Perforation											ACTURE, CE						
Glorieta/Yeso: 3308'-3499', 35 ho				oles	<u>les</u>				H INTERVA 3'-3499'	AMOUNT AND KIND MATERIAL USE 3500 gals 15% HCL; fraced w/115,939#					10 & 25 350#		
Existing Glorieta/Yeso perfs: 20 hol				oles @ 34	les @ 3424'-98'					16/30 Siber Prop sand in X-linked gel				25,550			
, ,				J													
28. PRODU	JCTI	ON															
Date First Product 9/21/11	tion	•		duction Met	hod (Flo	owing, gas lift, p	umping -	- Size	and type pu	imp)	Well Status Pumping	(Prod	. or Shut	-in)			
Date of Test 11/22/11	Hour 24 hr	s Test s	ed	Choke Size		Prod'n For Test Period:		Dil — : 21	Bbl	Ga 55	s - MCF	Wa 192	iter - Bbl 2	-	Gas - C	Oil Ratio	
Flow Tubing Press.	Casir	g Pre	ssure	Calculated Hour Rate	24-	Oil - Bbl.	L	G 5:	as - MCF	1	Water - Bbl 192		Oil Gra	wity - A	Pl - <i>(Cori</i>	r.)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30 Test Witnessed By: Jerry Smith																	
31. List Attachments Deviation Report																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983																	
I hereby certif	y that t	he ir	formatic	on shown o		h sides of this	form is	s tru	e and con	ıplete	to the best of	f my	knowle	dge an	d beliej	f	
Signature Mike Veppin Title: Petroleum Engineer Date: 1/6/12																	
E-mail Addres		,	•														

Accepted for record NMOCD 105, 11/2017

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INSTRUCTIONS

TIGNER STATE #2 -- Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt_	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates <u>636'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 950'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>1304'</u>	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg <u>1624'</u>	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1946'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3306'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3428'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian						
			OIL OR GAS					

From	То	Thickness	Lithology		From	To	Thickness	Lithology
110in 10		In Feet			riom	10	In Feet	Limology
			- On File -					
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