

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO 1004-0137
Expires March 31, 2007

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5 Lease Serial No NMLC029419A							
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Rsrvr, Other		6 If Indian, Allottee or Tribe Name							
2 Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)		7 Unit or CA Agreement Name and No NMNM71030Y							
3 Address 550 W. TEXAS AVE. SUITE 100 MIDLAND TX, 79701		8 Lease Name and Well No SKELLY UNIT 757							
3a Phone No. (include area code) 432-818-2319		9 AFI Well No 30-015-38363							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot K 1820' FSL & 1810' FWL At top prod interval reported below At total depth Lot K 1662' FSL & 2301' FWL		10 Field and Pool, or Exploratory MAR LOC; GLORIETA-YESO							
11 Sec, T, R, M, on Block and Survey or Area Sec 22 T17S R31E		12 County or Parish EDDY 13 State NM							
14 Date Spudded 07/21/2011		15 Date T.D. Reached 07/31/2011							
16 Date Completed 08/19/2011 ☐ D & A ☒ Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3837' GL							
18. Total Depth MD 6756 TVD 6729		19 Plug Back T.D. MD 6679 TVD 6652							
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Comp Neutron Gamma Ray/CCL							
22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	533		500		0	
11	8.625	32	0	1738		550		0	
7.875	5.5	17	0	6746		1100		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	6497								
25 Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) PADDOCK		5090	5240	5090 - 5240		.21	26	OPEN	
B) BLINEBRY		5650	6080	5650 - 6080		.21	28	OPEN	
C) BLINEBRY		6150	6350	6150 - 6350		.21	26	OPEN	
D) BLINEBRY		6420	6620	6420 - 6620		.21	26	OPEN	
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
5090 - 5240		Acidized w/3000 gals 15% HCL							
5090 - 5240		Frac w/107,188 gals gel, 116,169# 16/30 Ottawa sand, 29,180# 16/30 SiberProp.							
5650 - 6080		Acidized w/2500 gals 15% HCL							
5650 - 6080		Frac w/116,931 gals gel, 142,836# 16/30 Ottawa sand, 31,496# 16/30 SiberProp							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/03/2011	11/03/2011	24	→	182	102	0	37.1	.6	Electric Pumping Unit
Choke Size	Tbg Press Flwg SI 70	Csg Press 70	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	POW
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	463		ANHYDRITE	Rustler	463
Salt Top	610		SALT	Salt Top	610
Tansill	1632		DOLOMITE	Tansill	1632
Yates	1738		DOLOMITE & SAND	Yates	1738
San Andres	3514		SAND	San Andres	3514
Glorieta	4994		DOLOMITE & ANHYDRITE	Glorieta	4994
Yeso	5115		SAND & DOLOMITE	Yeso	5115
Tubb	6680			Tubb	6680

32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

6150 - 6350 Acidized w/2500 gals 15% HCL.

6150 - 6350 Frac w/115,421 gals gel, 146,275# 16/30 Ottawa sand, 29,814# 16/30 CRC

6420 - 6620 Acidized w/3000 gals 15% HCL.

6420 - 6620 Frac w/118,907 gals gel, 148,255# 16/30 Ottawa sand, 33,102# 16/30 CRC

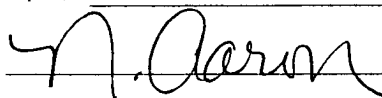
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Netha Aaron**Title **PREPARER**

Signature

Date **12/12/2011**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.