OCD-ARTESIA

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

5 Lease Serial No NMNM98122

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

					<u>.</u>				
SUBMIT	7. If Unit of CA/Agreement, Name and/or No NMNM71030X								
1 Type of Well									
Oil Well Gas W	8 Well Name and No Skelly Unit 722								
2 Name of Operator CHEVRON USA INCORPORATED	9. API Well No 30-015-38377								
3a. Address (Agent)	3b Phone No (include area code)			10. Field and Pool or Exploratory Area					
550 W Texas Ave , Suite 100 Midland, TX 7970	432-818-2319			FREN; GLORIETA-YESO					
4 Location of Well (Footage, Sec, T , T)	R, M., or Survey Description,)			11 Country or Parish, State EDDY COUNTY, NM				
Sec 21 T17S R31E 1650 FSL 2310 FWL, Unit K	L								
12 CHEC	K THE APPROPRIATE BC	X(ES) TO IND	ICATE NATUR	E OF NOTI	CE, REPORT OR OTHI	ER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION						
Notice of Intent	Acidize	Deep	en	Prod	uction (Start/Resume)	ſf			
	Alter Casing	Fract	ure Treat	Recl	mation Well Integrity				
✓ Subsequent Report	Casing Repair	☐ New	Construction	Reco	omplete	Other			
	Change Plans	Plug	and Abandon	Tem	orarily Abandon Drilling Operations				
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Wat	er Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 7/13/11 MIRU. Test BOP to 3500 psi for 30 mins, test good. 7/14/11 Perf Lower Blinebry @ 6250 - 6450 w/1 SPF, 26 holes. 7/15/11 Acidized w/2500 gals 15% HCL. Frac w/115,429 gals gel, 145,437# 16/30 Ottawa sand, 30,517# 16/30 CRC. Set CBP @ 6220. Perf Middle Blinebry @ 5980 - 6180 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/116,242 gals gel, 145,134# 16/30 Ottawa sand, 31,901# 16/30 CRC. Set CBP @ 5950. Perf Upper Blinebry @ 5710 - 5910 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/117,854 gals gel, NMOCD ARTESIA 148,496# 16/30 Ottawa sand, 32,239# 16/30 CRC. Set CBP @ 5180. Perf Paddock @ 5000 - 5150 w/1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/105,444 gals gel, 111,075# 16/30 Ottawa sand, 21,607# 16/30 CRC. 7/20/11 Drilled out plugs. Clean out to PBTD 6639. 7/21/11 RIH w/192 jts 2-7/8" J55 6.5# tbg, EOT @ 6309. RIH w/2-1/2" x 2" x 24' pump. 7/22/11 Hang well on.									
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14 I hereby certify that the foregoing is tr	d/Typed)			1	mo				
Netha Aaron		Title PREPARER BUR AU OF LAND MANAGEMEN							
Signature \(\int \(\alpha \)		Date 10/18/2011 CARLSBAD FIELD OFFICE							
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE				
Approved by									
"		Title			Date				
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to	tle to those rights in the subject	not warrant or c et lease which wo	ertify						
Title 18 U S C Section 1001 and Title 43 I fictitious or fraudulent statements or representations.				ind willfully	to make to any departmer	nt or agency of the Uni	ted States any fals		

(Instructions on page 2)