

## OCD-ARTESIA

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No  
NMLC029420A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator  
CHEVRON USA INCORPORATED COG Operating LLC (Agent)3a. Address  
(Agent)  
550 W Texas Ave., Suite 100 Midland, TX 797013b. Phone No (include area code)  
432-818-2319

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T17S R31E 900 FNL 1851 FEL, Unit B

7. If Unit of CA/Agreement, Name and/or No  
NMNM71030C8. Well Name and No  
Skelly Unit 8339. API Well No  
30-015-3844810. Field and Pool or Exploratory Area  
FREN; GLORIETA-YESO11. Country or Parish, State  
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/09/11 MIRU. Tested BOP to 3500# for 30 min, Good.

8/10/11 Drill DV tool.

8/18/11 Perf Lower Blinbry @ 6204 - 6460 w/1 SPF, 51 holes.

8/19/11 Acidized w/2500 gals 15% HCL. Frac w/155,643 gals gel, 161,726# 16/30

Ottawa sand, 18,029# 16/30 CRC. Set CBP @ 6170.

Perf Middle Blinbry @ 5890 - 6140 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/117,226 gals

gel, 154,915# 16/30 Ottawa sand, 30,123# 16/30 CRC. Set CBP @ 5850.

Perf Upper Blinbry @ 5570 - 5820 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,011 gals gel, 145,495# 16/30 Ottawa sand, 29,898# 16/30 CRC. Set CBP @ 5300.

8/20/11 Perf Paddock @ 5160 - 5273 w/1 SPF, 38 holes. Acidized w/3700 gals 15% HCL. Frac w/138,531 gals gel, 132,292# 16/30 Ottawa sand, 16,008# 16/30 CRC.

8/23/11 Drilled out plugs. Clean out to PBTD 6690.

8/24/11 RIH w/192 lbs 2-7/8" J55 6.5# tbg, EOT @ 6265. RIH w/2-1/2" x 2" x 24' pump.

8/25/11 Hang well on.

Well is Shut-in waiting on facility.

RECEIVED

NOV 7 2011

NMOCD ARTESIA

Accepted for record

DEC 02 2011 NMOCD

ACCEPTED FOR RECORD

OCT 29 2011

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Netha Aaron

Title PREPARER

Signature

Date 10/18/2011

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)