

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23041
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO ATTN: ZENO FARRIS		6. State Oil & Gas Lease No.
3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701		7. Lease Name or Unit Agreement Name: STATE 14 A COM.
4. Well Location Unit Letter <u>G</u> : <u>1325</u> feet from the <u>NORTH</u> line and <u>2303</u> feet from the <u>WEST</u> line Section <u>14</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,357' - GR		9. OGRID Number
		10. Pool name or Wildcat PARKWAY; WOLF CAMP, N.

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **Notify OCD 24 hrs. prior To any work done.**

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: R-III-P (Potash) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CE

**SEE ATTACHED
CONDITIONS OF
APPROVAL**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- CIBP TYP.
- 1) SET WL PLUG IN X-NIPPLE @ 9,048'; DUMP BAIL 1 SK. CMT. ON TOP OF X-NIPPLE.
 - 2) JET CUT X PULL 2/3/8" TBG. @ 9,000'; PUMP A 25 SK.CMT.PLUG @ 9,000'; WOC X TAG; CIRC. WELL W/ PAX MUD.
 - 3) PERF. X ATTEMPT TO SQZ. A 60 SK.CMT.PLUG @ 6,000'-5,850' (MID-PLUG); WOC X TAG CMT. PLUG.
 - 4) CUT X PULL 4-1/2" CSG.@ +/-2,900'.
 - 5) PUMP AN 85 SK. CMT. PLUG @ 2,950'-2,725' (4-1/2"CSG.CUT, 8-5/8"CSG.SHOE X T/GB); WOC X TAG CMT. PLUG.
 - 6) PUMP A 70 SK. CMT. PLUG @ 1370'-1,180' (11-3/8"CSG.SHOE X B/SALT); WOC X TAG CMT. PLUG.
 - 7) PUMP A 35 SK. CMT. PLUG @ 435'-335' (T/SALT); CIRC. TO SURF. A 2 SK. CMT. PLUG 63'-3'.
 - 8) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE AGENT DATE 02/10/12

Type or print name DAVID A. EYLER E-mail address deyler@milagro-res.com PHONE (432) 687-3033

For State Use Only

APPROVED BY [Signature] TITLE is complete by 2/24/2012 DATE 4/24/2012

Conditions of Approval (if any):

* R-III-P Solid Cement must be set across salt section. B.Salt - T. Salt - Tag

**Cimarex Energy Co. of Colorado**

State 14 A Com No. 001

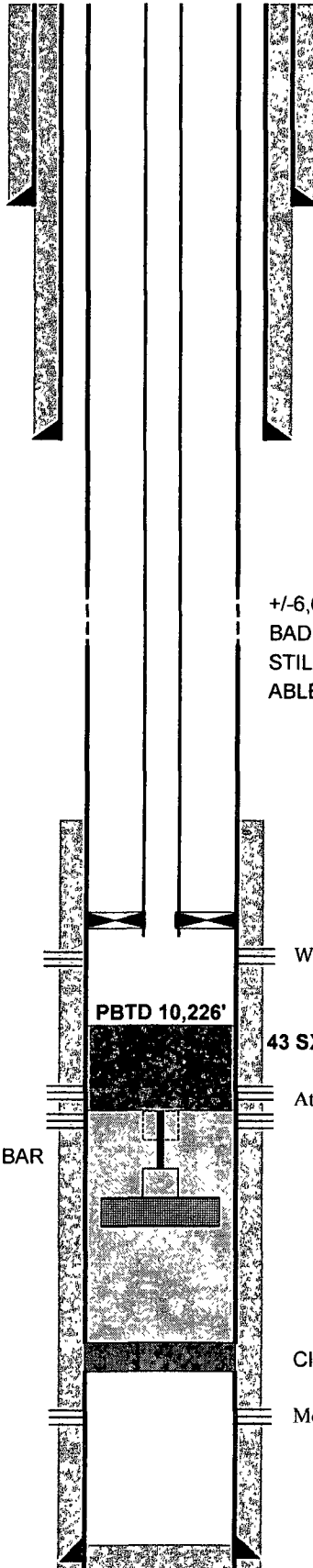
API # 30-015-23041

1325'FNL & 2303' FWL Sec 14 T19S R29E

11 3/8" 48# @ 1320' w/1400 sxs (circ.)

8 5/8" 24# S-80 and K-55 STC @ 2900'
w/1850sx cmt (circ.)

TOC-8400' (temp. surv.)

TOP OF FILL (SOLID MUD) @10,824'
FISH-"X" FEET OF .39 WL, KINLEYCUTTER BAR
AND 3.75" GR-JB4 1/2" 11.6/13.50# N-80 LTC/BUTT@ 11,725'
w/1450 sx cmt TOC 8400'
(11.60# BUTT to 1527',
11.60# LTC 1527' to 8640'
13.50# LTC 8640-11725' - 3.795" DRIFT)PBTB @ 11,692'
TD @ 11,752'

KB	16.00	16.00
282- Jts 2 3/8" L-80 Tbg	9017 11	9033 11
1- 2 3/8" x 4 1/2" T-2 on/off tool	1 35	9034.46
1- 2 3/8" x 1 875" X Seal Nipple	0 35	9034 81
1- 4 1/2" AS1X 10K Packer	6.47	9041 28
1- 2 3/8" L-80 Tbg Sub	6 14	9047.42
1- 2 3/8" x 1 875" XN Landing Nipple, NG 1 78	1 26	9048 68
1- 2 3/8" L-80 Tbg Sub	6 14	9054.82
1- 2 3/8" Wireline Entry Guide	0 44	9055 26

Rod Detail

1 1-1/4" x 26' PSPR

1 7/8" x 6' Pony

121 7/8" rods

217 3/4" rods

20 1-1/2" Sinker Bars

1 3/4" Back off coupling

1 2" x 1-1/2" x 24' Pump

+/-6,600' (6600-25', 6651-6720', 6826-43')

BAD CASING-WORKED WITH 3.75" WATERMELLON MILL
STILL HAD TO ROTATE 2 3/8" TBG W/3" COLLARS THRU
ABLE TO CIRC BETWEEN 5-1/2" AND 8-5/8" CASINGS

20 1-1/2" Sinker Bars

Wolfcamp Perfs: 9148'-9166'

43 SX CEM PLUG 10,226-10,824' (598' PLUG) 7-21-09

Atoka Perfs: 10,812-880, 10,944-960', 11,048-052' and 11,058-62'

Note: These perfs originally classified Morrow.

CIBP @ 11,100' SET 4/22/81

Morrow Perfs: 11,230-235', 11,324-330', 11,354-362'
and 11,370-376'

KDM 7-22-09

Updated MKK 8/19/10

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Cimarex Energy Co. of Colorado.

Well Name & Number: SToTe 14 A Com. #1

API #: 30-015-23041

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 4/24/2012