Office '	o Appropriate District	State of New Me	xico	Form C-103
District I	r , Hobbs, MESTICEIVE	rex, Minerals and Natu	ral Resources	WELL API NO.
District II	r, Hobbs, NMI882944	CONGEDUATION	DIVICION	30-015-37577
1301 W Grand A District III	ve , Artesia, NM 887 XX 0 3 2012	1220 South St. Fran		5. Indicate Type of Lease
		1240 Doum Du Tim.	.010 2011	STATE 🛛 FEE 🗌
District IV	NMOCD ARTE S Dr., Santa -Pe, NM	SIA santa Fe, NM 87	303	6. State Oil & Gas Lease No.
87505				
(DO NOT HEE T	SUNDRY NOTICES AND			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				GJ West Coop Unit
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
1. Type of well. Off well 🔼 Gas well 🔲 Offier			304	
2. Name of Operator			9. OGRID Number	
COG Operating LLC 3 Address of Operator			229137 10. Pool name or Wildcat	
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701			GJ;7RVS-QN-GB-Glorieta-Yeso, 97558	
4. Well Location				
Unit Letter C: 895' feet from the North line and 1650' feet from the West line				
Section 28 Township 17S Range 29E NMPM County Eddy				
		ation (Show whether DR,		
		3586'	·	
	12. Check Approxie	ate Box to Indicate N	ature of Notice,	Report or Other Data
	NIC-	N TO:	SUB!	SEQUENT REPORT OF:
DE	-714 for	ND ABANDON	REMEDIAL WORK	
Mn	OCD Rule 19.15.7.14 for Swith Regulatory filing	E PLANS	COMMENCE DRII	LING OPNS. P AND A
Review Name	OCD Rule 19.15.772 With Regulatory filing	E COMPL	CASING/CEMENT	JOB 🗌
deadlines.				
deau				
(· · · · · · · · · · · · · · · · · ·		OTHER: Com	npletion
Descri	pe proposed or completed opera		pertinent details, and	npletion give pertinent dates, including estimated date
Descrii	pe proposed or completed operating any proposed work). SEE		pertinent details, and	
Descrii	pe proposed or completed operating any proposed work). SEE mpletion.	RULE 1103. For Multipl	pertinent details, and	give pertinent dates, including estimated date
Descrii of start or reco 2/23/12	pe proposed or completed operating any proposed work). SEE mpletion. Test casing to 3500 psi f	RULE 1103. For Multipl	pertinent details, and le Completions: Att	give pertinent dates, including estimated date
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Descrii of start or record 2/23/12 2/27/12 2/28/12 2/29/12 2/29/12 3/6/12 3/7/12 Spud Date: I hereby certify SIGNATURE Type or print nate of State Use (APPROVED B)	pe proposed or completed operating any proposed work). SEE impletion. Test casing to 3500 psi for Perf Lower Blinebry @ Acidize w/3,250 gals acc 28,333# 16/30 Siberprop 26 holes. Acidize w/2,2530,222# 16/30 Siberprop Perf Upper Blinebry @ Frac w/116,831 gals gel Perf Paddock @ 4032-4127,174# 16/30 brown s Drill out plugs. Clean or RIH w/162jts 2-7/8" J552/9/12 that the information above is tree Chasity Jackson	for 30 mins. Ok. 5190 - 5415 w/1 SPF id. Frac w/116,501 ga p. Set CBP @ 5150. I 50 gals acid. Frac w/1 p. Set CBP @ 4855. 4625-4825 w/1 SPF, 138,092# 16/30 bro 340 w/1 SPF, 29 hole and, 24,865# 16/30 S at to PBTD 5533. 5 6.5# tbg, EOT @ 53 Rig Release Da ue and complete to the be	bertinent details, and le Completions: Att le Completions: Acidize with sand, 34,602; les. Acidize with less acidize with less acidize with less of my knowledge gulatory Analyst less acidize with less acidize wit	give pertinent dates, including estimated date ach wellbore diagram of proposed completion 4 16/30 brown sand, ebry @ 4895-5120 w/1 SPF, 144,969# 16/30 brown sand, e w/2,250 gals acid. # 16/30 Siberprop. Set CBP @ 4370. 200 gals acid. Frac w/122,955 gals gel, 2"x2"x24' pump. Hang on well. 2/16/12 e and belief.