

June 19, 2008

Office

District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Ave., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

MAY 01 2008 South St. Francis Dr.

Santa Fe, NM 87505

NMOCD ARTESIA

WELL API NO.

30-015-37765

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hatfield State

8. Well Number

2

9. OGRID Number

229137

10. Pool name or Wildcat

Empire; Glorieta-Yeso, East 96610

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 100 Midland, TX 79701

4. Well Location

Unit Letter N : 990' feet from the South line and 2310' feet from the West lineSection 8 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3621.3' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

ON TO:

Review NMOCD Rule 19.15.7.14 for AND ABANDON ☐
compliance with Regulatory filing PLANS ☐
deadlines. E COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/3/12 Test casing to 3500 psi for 30 mins. Ok.

3/4/12 Perf Lower Blinebry @ 4980 - 5180 w/1 SPF, 26 holes.

3/5/12 Acidize w/2,500 gals acid. Frac w/118,242 gals gel, 148,746# 16/30 ottawa sand, 31,425# 16/30 CRC. Set CBP @ 4940. Perf Middle Blinebry @ 4710-4910 w/1 SPF, 26 holes. Acidize w/2,500 gals acid. Frac w/117,490 gals gel, 145,939# 16/30 ottawa sand, 30,759# 16/30 CRC. Set CBP @ 4670. Perf Upper Blinebry @ 4440-4640 w/1 SPF, 26 holes. Acidize w/1,500 gals acid. Frac w/117,081 gals gel, 145,818# 16/30 ottawa sand, 30,522# 16/30 CRC. Set CBP @ 4180. Perf Paddock @ 3950-4150 w/1 SPF, 26 holes. Acidize w/1,500 gals acid. Frac w/100,048 gals gel, 100,931# 16/30 ottawa sand, 18,196# 16/30 CRC.

3/8/12 Drill out plugs. Clean out to PBTD 5350.

3/11/12 RIH w/160jts 2-7/8" J55 6.5# tbg, EOT @ 5371.

3/12/12 RIH w/ 2-1/2"x2"x24' pump. Hang on well.

Spud Date:

2/17/12

Rig Release Date:

2/23/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Analyst

DATE

4/26/12

Type or print name

Chasity Jackson

E-mail address:

cjackson@concho.com

PHONE:

432-686-3087

For State Use Only

APPROVED BY:

TITLE

DATE

5/4/2012

Conditions of Approval (if any):