Submit 3 Copies To Appropriate District Offsee		State of New Mexico			Form C-103			
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240		Energy, Minerals and Natural Resources		WELL API NO.				
District II OIL CONCERNATION DIVISION					30-015-37773			
1301 W Grand A District III	1501 W Grand Ave , Artesia, WW 60210				5. Indicate Typ	e of Lease		
1000 Rio Brazos Rd, Aztec, NM 87410				STATE	FEE .			
District IV 1220 S St Francis Dr, Santa Fe, NM					6. State Oil & 0	3as Lease No.		
87505 SUNDRY NOTICES AND REPORTS ON WELLS						* T * A	4 NI	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name	or Unit Agreer	ment Name	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )					Н	atfield State		
1. Type of Well: Oil Well Gas Well Other RECEIVED				87 Well Numbe	r			
				VEIVEL		12		
2. Name of Operator  COG Operating LLC  MAY 0 1 2				IAY <b>01</b> 2012	9 OGRID Nun	nber 229137		
3 Address of Operator					10. Pool name	or Wildcat	2	
550 W. Texas Ave., Suite 100 Midland, TX 7900 OCD ARTES Prince; Glorieta-Yeso, East 96610								
4. Well Location								
Unit Letter K: 1782' feet from the South line and 2310' feet from the West line								
Section 8 Township 17S Range 29E NMPM County Eddy								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
3628.5' GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
	SUBSEQUENT REPORT OF:							
PERFO'						ALTERING	CASING 🗌	
TEMPC PULL O	IPC Review NMOCD Rule 19.13.71  L O Compliance with Regulatory filing COMMENCE DRILLING OPNS. ☐ P AND A CASING/CEMENT JOB ☐						Ц	
DOMAN)	compliance with	)	□   '	JASING/CEWEN I	10B 🗆			
•	deadlines.	,						
OTHER:					npletion			
		leted operations. (Clearly s rk). SEE RULE 1103. For						
or reco	ompletion.		-	•	•		•	
2/27/12 Test casing to 3500 psi for 30 mins. Ok.								
2/28/12 Perf Lower Blinebry @ 4910 - 5160 w/1 SPF, 26 holes.								
3/1/12 Acidize w/3,250 gals acid. Frac w/118,189 gals gel, 147,828# 16/30 ottawa sand,								
32,946# 16/30 SLC. Set CBP @ 4880. Perf Middle Blinebry @ 4600-4850 w/1 SPF,								
		ze w/3,250 gals acid. Fr						
	29,673# 16/30 SLC. Set CBP @ 4570. Perf Upper Blinebry @ 4290-4540 w/1 SPF, 26 holes.							
	Acidize w/3,250 gals acid. Frac w/110,020 gals gel, 134,190# 16/30 ottawa sand, 31,812# 16/30							
	SLC. Set CBP @ 4170. Perf Paddock @ 3890-4140 w/1 SPF, 26 holes. Acidize w/1,500 gals acid. Frac w/102,564 gals gel, 104,630# 16/30 ottawa sand, 19,568# 16/30 SLC.							
3/6/12		Clean out to PBTD 54		ottawa sanu, 1	9,500# 10/50 S	EC.		
3/7/12		-7/8" J55 6.5# tbg, EO		9 RIH w/2-1/	2"v2"v24' nun	nn Hang on	well	
3///12	1011 W/150jt5 2	770 333 0.37 106, 110	1 00 500	7. KHI W/ 2-1/	2 X2 X2+ pun	ip. Hang on	WCII.	
Spud Date:	2/7/1	Rig Rel	lease Date	: [	2/17/12			
	2///1				2/1//12			
11 1 .:6	4 . 4 . 6							
I hereby certify	that the information a	above is true and complete t	to the best	of my knowledge	and belief.			
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	I WWW	$\gamma$						
SIGNATURE_		TITLE	Regu	latory Analyst	DATE_	4/26/12	<del></del>	
Type or print name Chasity Jackson E-mail address:cjackson@concho.com PHONE: 432-686-3087,								
For State Use Only								
APPROVED B		MY/M2// TITLE	00	WY15/	D	ATE	4/1010	