Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-38528 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE 1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr , Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Diamondback 22 State Com DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1. Type of Well: Oil Well 8. Well Number Gas Well Other 1H 2. Name of Operator 9. OGRID Number COG Production LLC 217955 3. Address of Operator 10. Pool name or Wildcat 2208 W. Main Street, Artesia, NM 88210 Hay Hollow; Bone Spring 4. Well Location Unit Letter 480 ___ feet from the North line and 1960 feet from the 22 Section **Township 26S** Range 28E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2981' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ П **CHANGE PLANS TEMPORARILY ABANDON** П COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL \Box CASING/CEMENT JOB **PULL OR ALTER CASING** DOWNHOLE COMMINGLE OTHER: **Completion Operations** OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/28/12 to 4/12/12 MIRU. Perforate Bone Spring 8246-12311' (368). Acdz w/24359 gal 7 1/2% acid. Frac w/2804894# sand & 2112061 gal fluid. RECEIVED 4/17/12 Began flowing back & testing. MAY 03 2012 4/25/12 Set 2 7/8" 6.5# L-80 tbg @ 7570' & pkr @ 7554'. Test csg & pkr to 1500#. Ok. NMOCD ARTESIA 2/16/12 3/19/12 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: Regulatory Analyst DATE: 5/1/12 Stormi Davis E-mail address: sdavis@concho.com Type or print name: ___ PHONE: (575) 748-6946 For State Use Only

Conditions of Approval (if any):