Form 3160-5 (August 2007)	S INTERIOR	OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010			
RECEIVED BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE			ELLS		5. Lease Serial No. NMNM0630		
APR 2 Do no Quse this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name	
SUBMITINT RIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agro	eement, Name and/or No	
1. Type of Well					B. Well Name and No	).	
Oil Well Gas Well Other					FEDERAL LDY 4		
2 Name of Operator Contact: SHARON COLL YATES PETROLEUM CORPORATIONE-Mail: scoll@yatespetroleum.com					9. API Well No. 30-015-20497-00-S1		
3a Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210  3b Phone N Ph: 575-7			lude area code 471	)	10. Field and Pool, or Exploratory EAGLE CREEK		
4. Location of Well (Footage, Sec., 7	on)			11. County or Parish, and State			
Sec 27 T17S R25E SWNW 2				EDDY COUNTY, NM			
12 CHECK ADD	ODDIATE DOV(ES) T	O INDICATE NA	TUDE OF 1	NOTICE BEI	ODT OR OTHE	TR DATA	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NA	TURE OF I	NOTICE, REF	OKI, OK OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
Subsequent Report	Alter Casing	Fracture		Reclamati		□ Well Integrity	
_	Casing Repair	_	New Construction Recomplete			☐ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	_		_	☐ Temporarily Abandon ☐ Water Disposal		
13. Describe Proposed or Completed Op	_	_		_	,	ovimate duration thereof	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provid l operations. If the operation r bandonment Notices shall be f	y, give subsurface locate le the Bond No. on file esults in a multiple con	tions and measu with BLM/BL/ mpletion or reco	ured and true vert A. Required subs ompletion in a ne	ical depths of all pert equent reports shall b w interval, a Form 31	inent markers and zones be filed within 30 days 60-4 shall be filed once	
3-12-12 MIRU. POOH with room RIH with perf gun to 1213 feet Tried to establish pump rate in pressure. Richard with BLM (calculated? did not tag. 3-13-12 RIH with wireline, tag Established pump rate at 2 BIC cement into production cas installed dry hole marker. Fill	t and perf?d. Set CIBP and perfs. Pressured up to Dkayed to spot 106 SX Coulong at 215 feet. POOFM with 200 psi. Pumping to bring to surface. I	at 1250 feet. RIH to 500 psi, held for class C cement at I to PU perf guns, 60 SX Class C ce Dig out cellar, cut o	with packer of 5 mins. Blee 1250 feet to perf at 200 feet ment into peoff wellhead	to 1000 feet. ed off 200 feet. TO feet. erfs and 20 SX	c DUE	LAMATION 9-19-12	
Accepted for record NMOCD					Liability under	plugging of the well both bond is retained until tion is completed.	
14. Thereby certify that the foregoing is	Electronic Submission	OLEUM CORPORA	TION, sent t	o the Carlsbad			
Name (Printed/Typed) SHARON COLL			Title REGULATORY COMPLIANCE TECH				
Signature (Electronic	Submission)	Da	te 03/28/2	2012	•		
	THIS SPACE F	OR FEDERAL C	R STATE	OFFICE USI	=		
Approved By ACCEPTED			JAMES A AMOS cleSUPERVISOR EPS Date 04/24/201				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ffice Carlsba	d			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations	a crime for any person as to any matter within	knowingly and its jurisdiction	d willfully to mak	te to any department	or agency of the United	