	State of New Mex	Kico	Form C-103
Office District I	Energy, Minerals and Natur	al Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-015-21757
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE ☑ FEE □
District IV	Santa Fe, NM 87:	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	2		, ·
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSAL			S & T State
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	TON FOR PERMIT" (FORM C-101) FOR	SUCH	
1. Type of Well: Oil Well G	s Well Other		8. Well No. 4
2. Name of Operator	S Well Other		9. OGRID Number
Legacy Reserves Operating	I P		240974
3. Address of Operator			10. Pool name or Wildcat
PO Box 10848, Midland, T	x 79702		Loco Hills; Q- GB-SA, South
4. Well Location	17102	······································	Loco miis, Q- GD-SA, South
	980 feet from the North	line and 198	feet from the West line
Section 32		nge 29-E	NMPM County Eddy
	1. Elevation (Show whether DR, I		. County Eddy
	3423 (
Pit or Below-grade Tank Application		JK	
Pit type Depth to Groundwa		and water wall	Distance from monrest symbols water
Pit Liner Thickness: mil	\		Distance from nearest surface water ls; Construction Material
12. Check Ap	propriate Box to Indicate Nat	ture of Notice, R	Report or Other Data
NOTICE OF INT	ENITION TO:	CHD	CECUENT DEPORT OF
NOTICE OF INT	-		SEQUENT REPORT OF:
		REMEDIAL WORK	
		COMMENCE DRIL	
	MULTIPLE	CASING/CEMENT	JOB 🗆
•	COMPLETION		
	_	OTLIED.	_
OTHER:	·	OTHER:	
			/e pertinent dates including estimated date of
13. Describe proposed or completed	operations. (Clearly state all perting	nent details, and giv	ve pertinent dates, including estimated date of
13. Describe proposed or completed starting any proposed work). SEI	operations. (Clearly state all perting	nent details, and giv	ve pertinent dates, including estimated date of ellbore diagram of proposed completion or
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