OCD-ARTESIA

Form 3160-5
(August 2004) 0 1 2012
DEFARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUR	EAU OF LAND MANA	GEMENT	5. I	5. Lease Scrial No. NM 04510 6. If Indian, Allottee or Tribe Name									
NMOCD ARTESIA	OTICES AND REPOI	RTS ON WELLS	اسما										
Do not use this fo	orm for proposals to Ise Form 3160-3 (AF	drill or to re-enter	an										
SUBMIT	IN TRIPLICATE – Other in	nstructions on page 2.	7, 1	f Unit of CA/Agree	ment, Name and/or No.								
. Type of Well	Dot.		8.1	Well Name and No.									
Oil Well Gas W				cos River Federal	121 COM #1								
Name of Operator MAREX ENERGY CO, OF COLOR				API Well No. -016-23558)								
n. Address 10 N. Madenfeld st Suito 600, Midland, TX 7970		b. Phone No. finclude area 32-571-7800		Field and Pool or E Millan Atoka	exploratory Area								
Location of Well <i>(Footage, Sec., T., l</i> 80° FSL & 2030° FWL, Unit K, Section 21, T19			i i	Country or Parish,	State								
12. CHEC	K THE APPROPRIATE BOX	(ES) TO INDICATE NATU	TRE OF NOTICE, I	REPORT OR OTH	ER DATA								
TYPE OF SUBMISSION			TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·									
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production	on (Start/Resume)	Water Shut-Off Well Integrity								
Cubraguant Banori	Casing Repair	New Construction	Recompl		Other								
Subsequent Report	Change Plans	Plug and Abandon		rily Abandon									
Final Abandonment Notice 3. Describe Proposed or Completed O	Convert to Injection	Plug Back	☐ Water Di										
following completion of the involvesting has been completed. Final determined that the site is ready for . Clmarex Energy has contracted 1	Abandonment Notices must be final inspection.)	; filed only after all requiren	nents, including reel	lamation, have been	completed and the operator h	as							
. On 3/8/2012 Talon/LPE mobilized of lected from the surface of the located Mathematical SM4500Cl-B. The results for		•											
s. The surface of the closed drilling eserve pit area. A composite 20 mil ner will be keyed a minimum of 3-fe	pit area will be bladed to pi limeter liner measuring 250 set deep into a trench exca	repare for the installation of treet long by 120-feet wid vated at the boundaries of	of a liner. Rock and se will be installed the closed drilling	ed debris will be de over the closed d p pit area.	eep buried into the drilling inling pit area. The edges o	of the							
. The visibly impacted soil from are	ound the wellhead will be pl	aced under the liner in the	a drilling plt. 🗲	xtends	to west ton	verd m							
The caliche from the location will urrounding terrian. Placing a minimal seed mixture for the area.	be removed, placed on the num 2-foot soll lift over the	liner or used as road clostop of the 20 mil liner, The	ure berms. The lo e conloured locati	cation will then be on will be seeded	contoured to match the using the recommended	•							
i. A 1-foot berm will be constucted	up gradient of the location	to divert run off waters for	erosion control.	TENEL .	/3// / /2d F	4							
A 1-foot berm will be constucted African Rue a No Round-up 177	Accept	Notify Jim	2 Amus		234-5909	Arior							
tert for onsit. 4. I hereby certify that the foregoing is to	e. See	Attached ON	dicetives										
Ronnie Snow		Title Ro	duction	forem	بره	•							
Signaty	Swan /	Date 5	1/3/1/2										
	THIS SPACE I	OR FEDERAL OR	STATE OFFIC	E USE									
pproved by	2 0												
Conditions of approval, if any, are attache that the opticant holds legal or equitable thille the applicant to conduct operations	itle to those rights in the subject	Title not warrant or certify lease which would Office	5645 UPO		Date 4-28-13	<u> </u>							
Cide 18 U.S.C. Section 1001 and Title 43 ictitious or fraudulent statements or repre			ly and willfully to m	ake to any departmen	nt or agency of the United States	any faise,							
Instructions on page 2)													



March 14, 2012

MIKE STUBBLEFIELD

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: PECOS RIVER FEDERAL COM NO. 1

Enclosed are the results of analyses for samples received by the laboratory on 03/12/12 13:41.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)

Method EPA 524.2 Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keens

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TALON LPE MIKE STUBBLEFIELD 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

03/12/2012

Sampling Date:

03/08/2012

Reported:

Sampling Type:

Soil

Project Name:

03/14/2012

Sampling Condition:

** (See Notes)

PECOS RIVER FEDERAL COM NO. 1

Project Number:

Sample Received By:

Jodi Henson

NONE GIVEN

Project Location:

SEC. 21-T19S - R27E

Sample ID: S-1 CENTER LOC 0' (H200633-01) OLI IV- CHARGOSI D

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP			<u> </u>			
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	240	16.0	03/13/2012	ND	416	104	400	3.92		
Sample ID: S-2 LOCATIO	•	-								
hloride, SM4500CI-B	mg	/kg	Analyze	d By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	03/13/2012	ND	416	104	400	3.92		
Sample ID: S-3 LOCATIO	N SE 0' (H20	0633-03)								
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	03/13/2012	ND	416	104	400	3.92		
Sample ID: S-4 LOCATIO	N SW 0' (H2	00633-04)								
Chloride, SM4500Cl-B	mg	/kg	Analyze	ed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride <16.0 16.0		03/13/2012	ND	416	104	400	3.92	3.92		

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE Liability and Damages Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be finited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatever shall be deemed walved unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims is based upon any of the above stated reasons or otherwise. Result relate only to the samples learning above. This report with without neperoval of Cardinal Laboratories

Celeg & Keine



Analytical Results For:

TALON LPE MIKE STUBBLEFIELD 408 W. TEXAS AVE. ARTESIA NM, 88210 (575) 745-8905 Fax To:

Received:

Chloride, SM4500CI-B

03/12/2012

Sampling Date:

03/08/2012

Reported:

03/14/2012

Sampling Type:

BS

416

% Recovery

104

True Value QC

400

RPD

3.92

Qualifier

Soil

Project Name:

PECOS RIVER FEDERAL COM NO. 1

Sampling Condition:

** (See Notes)

Project Number:

NONE GIVEN

Sample Received By:

Jodi Henson

Project Location:

Analyte

Chloride

mg/kg

Result

<16.0

Reporting Limit

16.0

SEC. 21-T19S - R27E

Sample ID: S-5 LOCATION NW 0' (H200633-05)

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	03/13/2012	ND	416	104	400	3.92	
Sample ID: S-6 TANK BAT	TERY 0' (H2	200633-06)							
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					

Method Blank

ND

Analyzed

03/13/2012

Analyzed By: AP

Sample ID: S-7 WELLHEAD 1 0' (H200633-07)

Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6660	16.0	03/13/2012	ND	416	104	400	3.92	

Sample ID: S-8 DRILLING PIT 0' (H200633-08)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP				-	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5920	16.0	03/13/2012	ND	416	104	400	3.92	

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE Liability and Damages Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistsoever shall be deemed wolved unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories

Celey D. Keene, Lab Director/Quality Manager

Celey & Keene



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE. Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim anising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waved unless made in withing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without intraction, business interrupons, loss of use, or loss of profits incurred by client, its suitines, stifflates or successors entirely out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keene



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name	e: Talon/ CPE	(375) 353-247	0				ī	22.2		# X * #	· 44.00						 	1.160							7
Project Manage	ia con/CPE						}	5		LL	::I.U	reflejt é	1			 -	 ANA	LYSI	SK	EQUE	251	1	Ţ	1	-
	er: Pike STubblefier						ŀ	P.O. #:				-						Ì						1	
Address:	408 WIT TEXUS						[Company: Talon / LPE				<u> </u>	-			ŀ		1							
City:	Actesia	State: N/?	Zip:	88	3510	<u> </u>		Attr	n:				-			ŀ									-
Phone #:	575-441 7754	Fax #:						Add	dress:				-			- }		-		1		ł			
Project #:		Project Owne						City	<u>/:</u>		·		1							ŀ					
Project Name:	Pecos River Fede	cral com	2. N	10.	<u> </u>			Stat	te:	Zir):				İ										
Project Locatio	n: xec, 21- T195 - F						j	Pho	ne #:					-				1							
Sampler Name:	meets welledid	J)						Fax	#:				5											1	1
2 3	Sample 1. S.1 conter Location S.2 Lecation NE S.3 Location SE S.4 Location NW S.5 Location NW S.6 Took battery S.7 wellhead S.8 drilling per	0'	(G)RAB OR (C)OMP.	#CONTAINERS	GROUNDWATER	MATRI			ACID/BASE:	3/6 3/6 3/6 3/8 3/8 3/8	2/2012 3/2012 3/2012 3/2012 8/2013		1 Total ekkorida												
analyses All claims încludu service. În no event saall C	relified	suse wratspever shall be o vental damages, including	valhout li	warved limitatii regardl	l unless n an, busin less of wh ed By	nage in wat less interrup nother sirch	ong and rottons, los claim is	eceive ss of u based	ed by Cardinal ise, or loss of a support of the CHECI	verthin : profits in the altray	80 days after neutred by re-stated re-	er completion of the chent, its subsidia	he application, se. se. sult:		Yes Yes			Phone Fax #:							
Sampler - UPS	- Bus - Other:		20		Coo	ol Inta Yes No	Yes No		(Ini	別					-44 7 (4 ()		 		· · · · · · · · · · · · · · · · · · ·						
† Cardinal	cannot accept verbal c	hanges. Please	fax v	writt	ten cl	nanges	to 5	05-3	393 ₇ 2476	,	,													Pa	age 5

Reclamation Objective

At final abandonment, well location, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases, this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

The reclamation process involves restoring the original landform or creating a landform that approximates and blends in with the surrounding landform. It also involves salvaging and reusing all available topsoil in a timely manner, revegetating disturbed areas to native species, controlling erosion, controlling invasive non-native plants and noxious weeds, and monitoring results. With proper reclamation measures, over time, local native species will become reestablished on the site and the area will regain its original productive and scenic potential.

Reclamation generally can be judged successful when a self-sustaining, vigorous, diverse native (or otherwise approved) plant community is established on the site, with a density sufficient to control erosion and non-native plant invasion and to re-establish wildlife habitat or forage production. Erosion control is generally sufficient when adequate groundcover is reestablished, water naturally infiltrates into the soil, and gullying, headcutting, slumping, and deep or excessive rilling is not observed. The site must be free of State- or county listed noxious weeds, oilfield debris, contaminated soil, and equipment. The operator should inform the surface management agency that reclamation has been completed and that the site is ready for final inspection when these requirements have been met. Use Form 3160-5 (Sundry Notices and Reports on Wells), Final Abandonment Notice (one original and 3 copies).

If any questions, Contact Jim Amos @ 575-234-5909 (office) or 575-361-2648 (cell).