

<div>Submit To Appropriate District Office Two Copies</div> <div>District I 1625 N French Dr, Hobbs, NM 88240</div> <div>District II 811 S First St, Artesia, NM 88210</div> <div>District III 1000 Rio Brazos Rd, Aztec, NM 87410</div> <div>District IV 1220 S St Francis Dr, Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>				<div>Form C-105 Revised August 1, 2011</div> <div>1. WELL API NO. 30-015-39327</div> <div>2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN</div> <div>3. State Oil & Gas Lease No VB-1008 (SL) VB-0996 (BHL)</div>					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)						5. Lease Name or Unit Agreement Name Cooksey 36 State Com					
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6 Well Number. 1H					
8 Name of Operator Mewbourne Oil Company						9 OGRID 14744					
10. Address of Operator PO Box 5270 Hobbs, NM 88241						11 Pool name or Wildcat Delaware River Bone Spring 16800					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	36	25S	27E		330	South	330	East	Eddy	
BH:	A	36	25S	27E		343	North	384	East	Eddy	
13. Date Spudded 08/29/11		14 Date T D Reached 01/06/12		15. Date Rig Released 01/09/12		16 Date Completed (Ready to Produce) 04/25/12		17 Elevations (DF and RKB, RT, GR, etc.) 3082' GL			
18 Total Measured Depth of Well 10845' (MD) 6402' (TVD)			19. Plug Back Measured Depth 10775' (MD) 6402' (TVD)			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR/DN & Lateral logs			
22. Producing Interval(s), of this completion - Top, Bottom, Name 6873' MD (6424' TVD) - 10775' MD (6402' TVD) Bone Springs											
23 CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"		94#		83'		30"		Redi-mix to surface		Surface	
13 3/8"		48#		551'		17 1/2"		600		Surface	
9 5/8"		36#		2250'		12 1/4"		800		Surface	
7"		26#		6792' MD 6423' TVD		8 3/4"		950		Surface	
24. LINER RECORD										25 TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET			
4 1/2"	6520' (MD)	10775' (MD)	NA			2 7/8"	6003'	5899'			
26. Perforation record (interval, size, and number) 20 Ports 6874' MD (6424' TVD) - 10775' MD (6402' TVD)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6874' - 10775' MD AMOUNT AND KIND MATERIAL USED Frac w/968,798 gals 15# Linear Gel carrying 366,700# 100 Mesh Sand & 1,226,010 gals 20# XL carrying 1,451,200# 20/40 sand & 285,020 SB Excel					
28. PRODUCTION											
Date First Production 04/25/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing					
Date of Test 05/02/12	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 105	Gas - MCF 2259	Water - Bbl 2570	Gas - Oil Ratio 21514				
Flow Tubing Press 360	Casing Pressure 980	Calculated 24- Hour Rate	Oil - Bbl 105	Gas - MCF 2259	Water - Bbl 2570	Oil Gravity - API - (Corr.) 51.1					
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Nick Thompson				
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro, logs, C102 & C-144 CLEZ closure											
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33 If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Jackie Lathan Signature		Printed Name		Hobbs Regulatory Title		05/03/12 Date					
E-mail Address: jlathan@mewbourne.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 4400'	T. Ojo Alamo	T. Penn. A"
T. Salt 660'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2128'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2313'	T. Morrison	
T. Drinkard	T. Bone Springs 5991'	T. Todilto	
T. Abo	T. Rustler 524'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 10845' (MD)	T. Chinle	
T. Cisco (Bough C)	T. TD 6402' (TVD)	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology