

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM2747

1a Type of Well Oil Well Gas Well Dry Other

b Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **BURNETT OIL COMPANY INC** Contact: **LESLIE M GARVIS**
E-Mail: **lgarvis@burnettoil.com**

3 Address **801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881** 3a. Phone No (include area code) **Ph: 817-332-5108 Ext 6326**

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface **NWNW 1090FSL 670FWL**
At top prod interval reported below **NWNW 1090FSL 670FWL**
At total depth **NWNW 1585FNL 973FWL**

10. Field and Pool, or Exploratory **CEDAR LAKE; Glac-Yeso**

11. Sec., T., R., M., or Block and Survey or Area **Sec 13 T17S R30E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **02/08/2011** 15. Date T.D. Reached **03/11/2011** 16. Date Completed **09/03/2011**

17. Elevations (DF, KB, RT, GL)* **3690 GL**

18. Total Depth **MD 7350 TVD 5835** 19. Plug Back T.D. **MD 7267 TVD 5713** 20. Depth Bridge Plug Set. **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **OTH DLL MSFL CSNGR SN DEN**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

RECEIVED
MAY 01 2012
NM OGD ARTESIA

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.7	0	344		550		0	
8.750	7.000 J-55	23.0	0	5758	1038	1600		0	
8.750	5.000	15.0	5610	7324		370		5610	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5675							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) YESO	5880	7175	5880 TO 7175	0.400	40	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5880 TO 7175	SEE ATTACHED 7 STAGE FAC DETAILS

ACCEPTED FOR RECORD
APR 29 2012

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/03/2011	09/23/2011	24	→	21.0	64.0	2338.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→	21	64	2338	3048	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/03/2011	09/23/2011	24	→	21.0	64.0	2338.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→	21	64	2338		POW	

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
YATES	1331	7175		RUSTLER	253
SEVEN RIVERS	1617			TOP SALT	403
QUEEN	2223			BASE OF SALT	1158
GRAYBURG	2606			YATES	1331
SAN ANDRES	2959			SEVEN RIVERS	1617
GLORIETA	4433			QUEEN	2223
YESO	4532			GRAYBURG	2606
GLORIETA YESO	5880			SAN ANDRES	2959
			GLORIETA	4433	
			YESO	4532	

32. Additional remarks (include plugging procedure).

****NOTE: THIS IS A REVISED COMPLETION REPORT DUE TO INCORRECT BOTTOM HOLE LOCATION ON REPORT PREVIOUSLY SUBMITTED ON 10/5/11. FOR REFERENCE, I HAVE ATTACHED THE PREVIOUS 3160-4 AND REPORTS**

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

**Electronic Submission #136438 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 04/26/2012 (12KMS1755SE)**

Name (please print) LESLIE M GARVIS Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 04/25/2012

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****