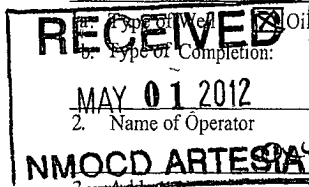


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
2. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

MAY 01 2012

2. Name of Operator

NMOC D ARTESIA USA Inc.

3. Address

P.O. Box 50250 Midland, TX 79710

3a. Phone No. (include area code)

16696
432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 284 FSL 1993 FWL SESW (N)

At top prod. interval reported below 1152 FSL 1928 FWL SESW (N)

At total depth 378 FNL 1899 FWL NENW (C)

14. Date Spudded

2/1/12

15. Date T.D. Reached

2/29/12

16. Date Completed

☐ D & A ☒ Ready to Prod.

4/12/12

17. Elevations (DF, RKB, RT, GL)*

3017.5' GL

18. Total Depth: MD 11018'

TVD 6661'

19. Plug Back T.D.: MD 10949'

TVD 6661'

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs: Run (Submit copy of each)

MWD GRL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	140-48	0	568'	-	660	188	Surf-Circ	N/A
12 1/4"	9 5/8"	135-40	0	3135'	-	1070	338	Surf-Circ	N/A
8 3/4"	5 1/2"	160-17	0	10985'	5009-3147'	3020	973	Surf-Circ	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
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25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	7279'	10879'	7279-10879'	.35	117	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7279-10879'	125897g WFGR 11 + 9000g 15% HCl acid + 522514g DF200R-17W/694513# SD

RECLAMATION

DUE 10-12-12

28. Production - Interval A

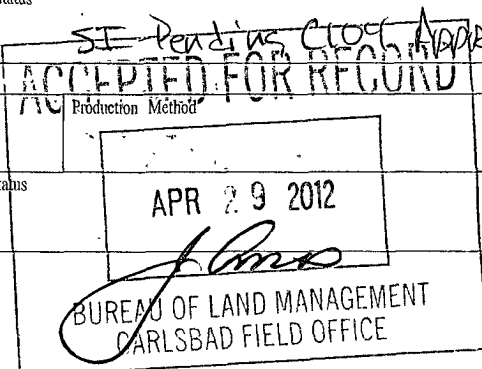
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/12/12	4/17/12	24	→	363	380	491	42.7		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
26/64		560	→	363	380	491	1047		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Provide tbg record or exception



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests; including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	455'
				Top Salt	510'
				Base Salt	2800'
				Delaware	3038'
				Bell Canyon	3099'
				Cherry Canyon	3796'
				Brushy Canyon	5102'

32. Additional remarks (include plugging procedure):

RECEIVED
2012 APR 26 AM 8:54
BUREAU OF LAND MGMT
CARLSBAD FIELD OFFICE

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

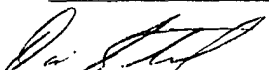
Name (please print)

David Stewart

Title

Regulatory Advisor

Signature



Date

4/23/12

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.