State of New Mexico Energy; Minerals & Natural Resources

Form C-104 Revised August 1, 2011

1000 Dec Danage D.J. Anton NIM 07410						ion Division						
District IV 1220 South S					20 South Si Santa Fe, N	, MICINDED KEI OK						
1220 S. St. Flanc	I.			R ALI		AND AUTH	ORIZA	TION	тот	TRANS	PORT	
Operator n	ame and A	Address						RID Nur				
Cimarex Energy Co. of Colora 600 N. Marienfeld St., Ste. 60)		•		3 P.o.s	son for I	ilina C	162683	ctive Date	
Midland, TX		, ste. 600		ŧ				18011 101 1 2/1/12	ining C	oue/ Elle	ctive Date	
⁴ API Number ⁵ Pool Name								⁶ Pool Code				
00 010 0000			nasco Draw; SA-Yeso Assoc					50270				
⁷ Property C	lode 544	° Pro	perty Nan	ne	Texas 3				Vell Number			
	rface Lo	cation			- CAUS C	2.00						
Ul or lot no.	Section	Township	Range	Lot Idn		North/South Li				West line	County	
С	32	18S	26E		330	NORTH	2310		WES	T	EDDY	
11 Po	ttom IIo	le Location										
UL or lot no.		Township		Lot Idn	Feet from the	North/South lin	ne Feet f	rom the	East/	West line	County	
0.201101101		· · · · · · · · · · · · · · · · · · ·	Tunige	200 14.7								
12 Lse Code	¹³ Produci	ducing Method 14 Gas Co		onnection 15 C-129 Pe		mit Number	¹⁶ C-129 E	C-129 Effective Dat		te 17 C-129 Expiration Date		
P		ode P	1	ite /12		,					•	
III. Oil a	and Gas	Transpor		··-		<u> </u>						
18 Transpor	ter				19 Transpo	orter Name					²⁰ O/G/W	
OGRID		and Address										
21778		Sunoco Inc. R & M										
		P O Box 2039; Tulsa OK										
226737		DCP Midstream.								DESIGNATION		
220/3/ DCP M					usti cam.				9595			
370 17th St., S					0 17th St., Ste	e 2500 Denver CO						
DIMED							DE	CEI	\ <u>/</u> E		ACACONI. 200	
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8.000 37.000 800						l IVI	AK Z 3	2012	5.00	. E957-V5787		
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IV Wall	Comple	tion Date							OWNER DE LE CO			
²¹ Spud Da		oletion Data 22 Ready Date 23 TD			²³ TD	²⁴ PBTD ²⁵ Perforations			ions	²⁶ DHC, MC		
12/4/11		2/1/12		3000		2952 233		2330-29			·	
²⁷ Ho	ole Size		28 Casing	& Tubii	ng Size	²⁹ Depth	Set			30 Sac	ks Cement	
12-1/4		8-5/8				939			515			
7-7/8				5-1/2		2983			970			
		2.7/9				2252						
		2-7/8			2252					<u>.</u>		
				Ç,								
V. Well	Tost Dat							l				
31 Date New		Gas Delive	erv Date	33 -	Test Date	34 Test Lei	ngth	³⁵ Tb	g. Pres	sure	³⁶ Csg. Pressure	
2/13/12		2/13/1	•		2-14-12	24					100	
37 Choke Si	ze .	³⁸ Oi		3:	9 Water	⁴⁰ Gas					41 Test Method	
		20		950		90					1000 111000	
⁴² I hereby cert	ify tha f the	rules of the	e Oil Cons	ervation I	Division have		OIL.C	ONSERV	/ATION	DIVISIO	N I	
been complied	with and t	hat the info	rmation gi	ven above	e is true and				,	1		
complete to the Signature:	e bestlof m	y knowl e dg	ge and belie	eg.		Approved by:	ENI	ED	5/	1/12		
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Rrinted name: Terri Stathem	1	()			Approved by: D	Λ	- T	5,,,	DILLE		
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Title:						Approval Date:					ll l	
Title: Regulatory/Per		lministratio	n			Approval Date:			-	. A a		
Title: Regulatory/Per E-mail Addres	s:	lministratio	n			Approval Date:	to Prov	ide P	res50	re re	est on	
Title: Regulatory/Per E-mail Address tstathem@cima	s:		n one:			Approval Date:	to Prov	ide P	res50	re re	PS# 07	
Title: Regulatory/Per E-mail Addres tstathem@cima Date:	s:	Pho				Approval Date:	to Prov sing	ide P	res50	re re	PS# 071	