State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I
1625 N. French Dr , Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

District IV 1220 S. St. France	cis Dr., Sar	nta Fe, NM 87	505	12	Santa Fe, N					<i>H</i>	AMENDED REPOR	
	I.	REOU	EST FO	R ALL	OWABLE		HOI	RIZATION	<b>TO</b> 1	ΓRANSI	PORT	
<sup>1</sup> Operator n	ame and	Address						<sup>2</sup> OGRID Number				
COG Pro 2208 W.								229137				
Artesia,							<sup>3</sup> Reason for Filing Code/ Effective Date NW					
<sup>4</sup> API Numb						ool Code						
30 – 015-3	ton Draw; Bor	one Spring, East				96556						
7 Property Code 8 Property Name Canvasback 1						13 Federal			YW	<sup>9</sup> Well Number 1 H		
	rface L	ocation		5 rederat								
Ul or lot no. Section		Township	Range	Lot Idn		North/South Line			East/West line		County	
D 13		24S	31E		330	North		480	<u> </u>	West	Eddy	
		ole Locati		12	<u> </u>	T			Т_		т	
UI or lot no. M	Section 13	Township 24S	Range 31E	Lot Idn	Feet from the	North/South I South	Line	Feet from the 438		West line West	County Eddy	
12 Lse Code		ucing Method		onnection	<sup>15</sup> C-129 Peri	i	16 C	C-129 Effective	1		29 Expiration Date	
F		Code F	Date 3/26/12					J-125 Elicetive	2	Salas Expiration Date		
III. Oil e	and Gas	s Transpo		0/12				<del></del>		L		
18 Transpor		s transpo.	iters		19 Transpoi	rter Name					<sup>20</sup> O/G/W	
OGRID		and Address										
151618	;	Enterprise Field Services, LLC									O	
		P.O. Box 4503 Houston, TX 77210-4503									4	
26705										333872	C	
36785		DCP Midstream, LP 10 Desta Dr – Suite 2500									G	
		Midland, TX 79705-4528										
122							70			2000		
	6028		DE	NIE	D	RECEIVED  APR 4 2012  NMOCD ARTESIA				30	A STATE OF THE STA	
				40		<u>U  </u>	A. L.					
						Ain	′11	T 4 2012				
20,4						INM	<u>o</u> ç	DARTE				
					_			THESI	4/-	77.72	and a second	
IV. Well	l Comp	letion Dat	a									
<sup>21</sup> Spud Date 1/13/12		22 Ready		<sup>24</sup> PBTD	25 Perfora			<sup>26</sup> DHC, MC				
		3/23/12			12712	12663'		8557-12	643°			
<sup>27</sup> Hole Size		28 Casing & Tubing Size			ng Size	<sup>29</sup> Depth Set				30 Sacks Cement		
17 1/2"		13 3/8"				884'				850 sx		
		2 - 1011										
12 1/4"		9 5/8"				4503'				1550 sx		
7 7/8"		5 1/2"					12712'			2000 sx		
V. Well	Test De											
31 Date New Oil		32 Gas Delivery Date			Test Date	34 Test Lengt		h 35 T	bg. Pre	Pressure 36 Csg. Pro		
3/26/12	:	3/26/	12	3	3/28/12	24 Hrs			620#		510#	
37 Choke S	ize	e <sup>38</sup> Oi		3	9 Water	<sup>40</sup> Gas 287					41 Test Method	
2"		399			1645						Flowing	
<sup>42</sup> I hereby cer	tify that t	he rules of th	e Oil Cons	ervation C	Division have			OIL CONSER	VATIO	N DIVISIO	N	
been complied	l with and	I that the info	rmation gi	ven above					VAIIO	IV DI V 1510	IN	
complete to th	e best of	mytknowled	ge and beli	ef.		DEI	All	בט פס(	\	1	/ /	
Signatur ()	~~~	Dani	d			•		MIC	ad	le os	5/11/2012	
Printed name:								<u> </u>				
Stormi Dav	18											
Regulatory												
E-mail Addres	ss:					Ĩ	Dra	uido dela/osa	cundr	Ne	ed C-144	
sdavis@concho.com  Date: Phone:							Provide drlg/csg sundries, P. + Permit  completion sundry					
4/3/12 575-748-6946												