

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
BOPCO, L.P.3. Address
P O Box 2760 Midland Tx 797023a. Phone No. (include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNW; UL D; 130' FNL; 710' FWL; Lat N32.238610; Lon W103.840147

At top prod. interval reported below

At total depth NENW; UL C; 335' FNL 1430' FWL; Sec 11; 24S; 30E

14. Date Spudded 11/06/2011 15. Date T.D. Reached 12/09/2011 16. Date Completed 01/25/2012
☐ D & A ☒ Ready to Prod.18. Total Depth: MD 14,430
TVD 7,828.9819. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CN/GR; SB/GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48.0	0	819		625 CLC	201	Circulated	
12 1/4	9 5/8 J55	40.0	0	4,135		1,360 CLC	488	Circulated	
8 3/4	7 N80	26.0	0	9,174		625 TL/HC	227	3,668' CBL	
6 1/8	4 1/2 HCP	11.6	9,086'	14,380					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7,144'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	4,095'	6,348'	9,257' - 14,373'	Frac Ports		Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9,257' - 14,372'	112,032 gals. 25# Linear Gel; 2,157,704 lbs. 16/30 Ottawa; 278,658 lbs. Atlas Prem. CRC; 1,134,168 gals 25# Delta Frac

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/29/12	2/8/12	24	→	877	734	1713	44.0	0.806	Wood Group ESP TD 1750 BHA
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
48/64	540	450	→	877	734	1,656	837	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

CONFIDENTIAL

5. Lease Serial No.
NMLC068905

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM71016X8. Lease Name and Well No.
Poker Lake Unit 330H9. API Well No.
30-015-3925310. Field and Pool or Exploratory
Poker Lake, NW (Delaware)11. Sec., T., R., M., on Block and
Survey or Area
13; 24S; 30E12. County or Parish
Eddy13. State
NM17. Elevations (DF, RKB, RT, GL)*
3,487' GR

RECEIVED

MAR 13 2012

NMOCD ARTESIA

RECLAMATION
DUE 7-26-12

ACCEPTED FOR RECORD

MAR 10 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bell Canyon	4119	5034	Sandstone	Rustler	439
Cherry Canyon	5034	6348	Sandstone	Salt	795
Brushy Canyon	6348	N.R.	Not Reached	Base Salt	3873
				Lamar	4095
				Bell Canyon	4119
				Cherry Canyon	5034
				Lo. Cherry Canyon	6294
				Brushy Canyon	6348

32. Additional remarks (include plugging procedure):

All depths are measured depths. 2-7/8" EUE 8rd 6.5 ppf L-80 tubing.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sandra J. Belt ext. 149Title Sr. Regulatory Clerk

Signature

Sandra J. BeltDate 02/29/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.