

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nadel and Gussman Permian, L.L.C. 601 N. Marienfeld Suite 508 Midland, TX 79701		² OGRID Number 155615
DENIED		³ Reason for Filing Code/ Effective Date
⁴ API Number 30 - 015-39250	⁵ Pool Name Empire Glorietta- Yeso	⁶ Pool Code
⁷ Property Code	⁸ Property Name Carrington State	⁹ Well Number 7

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	12	17S	28E		1650	South	2310	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	12	17 S	28E		1650	South	2310	West	Eddy

¹² Lease Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Holly Navajo Refining & Marketing Companies 303 West Wall Street, Midland, TX 79701	O
	DCP Midstream, LP 10 Desta Drive #400 Midland, TX 79705	G
	DENIED	
	RECEIVED JAN 20 2012 NMOCD ARTESIA	

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
10/4/2011		5485	5160	3812' -4070' ; 27 HOLES; 0.4"	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	333	300		
11	8.625	928	320		
7.875	5.5	5244	1200		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
		12/15/2011	24 hours	20	50
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	22	335		pumping	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Tisdale*

Printed name:
Sarah Tisdale
Title:
Regulatory Analyst
E-mail Address:
saraht@naguss.com
Date: 1/16/2012

Phone: 432- 682-4429

OIL CONSERVATION DIVISION

DENIED

Dr. P. Spawer
05/17/2012

Complete & resubmit