## District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Submit one copy to appropriate District O	ffice
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District III 1000 Rio Brazos	tion Division  Submit one copy to appropriate District  t. Francis Dr.													
District IV 1220 S St France	eis Dr., San	ta Fe, NM 87	505	Santa Fe, NI						☐ AMENDED REPORT				
	<u>I.</u>		EST FC	R ALL	OWABLE	AND AUTI	<u>IO</u> F			TRAN	ISPO	RT		
Operator n	LC ·	<sup>2</sup> OGRID Nu				nber 229137								
					g Code/ Effective Date									
<sup>4</sup> API Numbe					<sup>6</sup> Pool Code									
30 – 015 – 37773 EMPIRE; GLORI						ETA-YESO, EAST			9	96610				
<sup>7</sup> Property Code 37902 <sup>8</sup> Property Nam				AME HATFIELD STATE					9 Well Number 12					
Ul or lot no.	II. 10 Surface Locat		p Range Lot Idn		Feet from the	North/South L	th Line   Feet from t		e Eas	East/West lin		e County		
K	8	17S	29E	Dot rain	1782	South		2310		West		Eddy		
11 Bo		le Locati												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South I	line	Feet from the	e Eas	East/West line County				
12 Lse Code	13 Produ	cing Method	14 Cas C	onnection	<sup>15</sup> C-129 Peri	mit Namehan	16.0	-129 Effectiv	Data	17	C 120	Eunication Data		
S Lse Code	Code P	D	ate 7/12	C-129 Peri	mit Number	129 Effectiv	ctive Date 17 C-129 Expiration Dat							
III. Oil :	and Gas	Transpo		//12	L	<u> </u>								
18 Transpor	rter				19 Transpoi							<sup>20</sup> O/G/W		
OGRID 27841				HollyFre	and Ad	ldress g & Marketin						0		
2/841	-			110lly 110	milet Remini	g & Marketin	ig Li	LC.			Salah Sa			
36785	36785 Dcp Midstream													
50763					Dep Mie	iustream					G			
8.E 0	<b>W</b> ARR													
make t	-					RECEIVED								
						MAY 0 1 2012								
		NMOCE	) A	BTESIA		3	r en e	74.						
							37							
IV. Wel	l Compl	etion Dat	a											
<sup>21</sup> Spud Da			<sup>2</sup> Ready Date <sup>23</sup> TD			<sup>24</sup> PBTD	25 Perfor			DHC, MC				
	2/7/12 <sup>27</sup> Hole Size		3/7/12 28 Casing & Tubin			5419 <sup>29</sup> Dep	th Sc		3890 - 5160			<sup>30</sup> Sacks Cement		
	17-1/2		Casin	13-3/8					106					
1 /-1/2							1000							
11				887			400							
7		5-1/2				5486			950					
2-7/8 tbg						5069								
V. Well	Test Da	ta			<u> </u>				<u>.</u>					
		32 Gas Deliv	- ,		Test Date 2/16/12	<sup>34</sup> Test Length 24 hrs		h 35 Tbg. Pressure 70		essure	<sup>36</sup> Csg. Pressure 70			
<sup>37</sup> Choke Size		<sup>38</sup> Oil <sup>39</sup> Water 105 860			<sup>40</sup> Gas 76						41 Test Method P			
42 I hereby cor	tify that th	ne rules of th	e Oil Con	servation 1	Division have			OIL CONSE	DV ATI	יאום אכ	MOIS			
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and								OIL CONSE	KVAII	ו אוכו אוכ	JION			
complete to the best of my knowledge and belief. Signature:					Approved by:		/ //	(h)	nand	/				
Le JAULIII					1. 6. 4/14/020									
Printed name:  Chasity Jackson						Title: Dist 1 Reologist								
Title: Regulatory Analyst						Approval Date:	٤	5/17/201	2					
E-mail Addres			11/				,							
cjackson@concho com Date: Phone:								Curren	L-	1	,			
4	/26/12			132-686-30	087	The o.	<u>n</u>	curren	U /	orn	$\omega$			